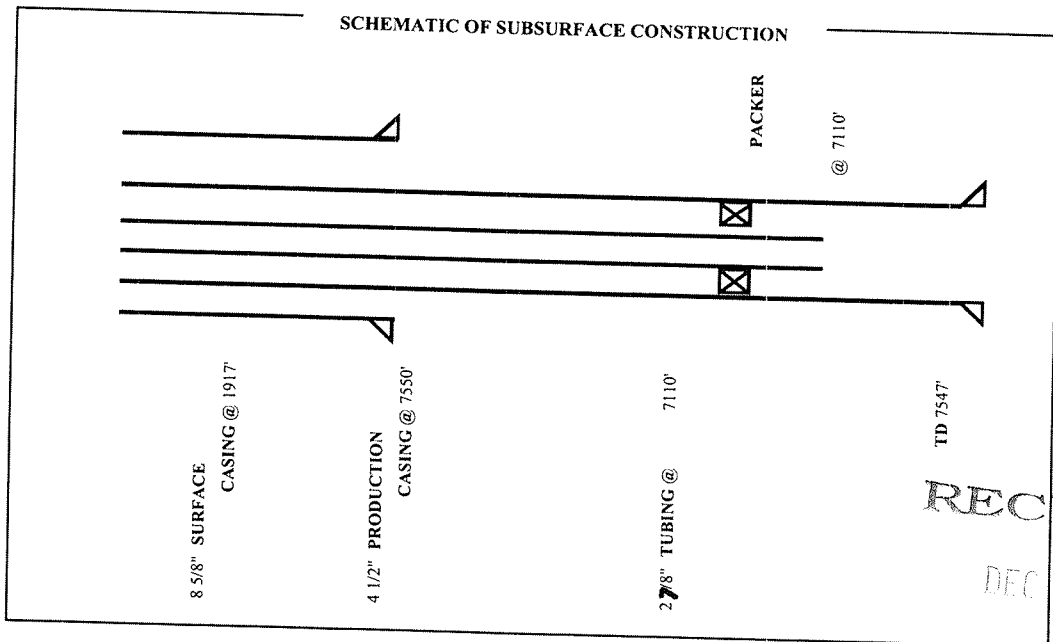


36. **MAP.** Each application for a permit shall be accompanied by a map or maps showing and containing the following information:
- A. The subject tract of land on which the proposed injection well is to be located.
  - B. The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the distances in feet from the proposed well site to the boundary lines on the subject tract;
  - C. The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of review;
  - D. All holders of the land owner's royalty interest of record, or holders of the severed oil and gas mineral estates of record in the subject tract;
  - E. All owners or operators of wells producing from or injecting into the same formation proposed as the injection formation.

37. **SCHEMATIC DRAWING OF SUBSURFACE CONSTRUCTION.** Label the schematic drawing below indicating size and setting depth of surface casing, intermediate (if any) and production casings; amount of cement used, measured or calculated tops of cement; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval. If the proposed input well design is substantially different from the schematic below, attach on a separate sheet a schematic of your proposal labeled with the above information.



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38. Public notice of an application for an enhanced recovery project is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address of those persons required to receive personal notice in accordance with Rule 1501:9-5-05(E)(1), of the Ohio Administrative Code.

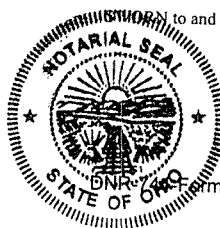
After submitting the application, and after a determination by the Division that it is complete as required by the rules of the Division, a legal notice must be published by the applicant in a newspaper of general circulation in the area of review. The legal notice must contain the information described in Rule 1501:9-5-05(E)(1) of the Ohio Administrative Code. A copy of the notice must be delivered to all owners or operators of wells within the area of review producing from or injecting into the same formation proposed as the injection formation. Proof of publication, publication date, and an oath as to the delivery to those entitled to receive personal notice under this method must be filed with the Division within thirty days after the Division determines that the application is complete.

In addition, notice of all applications for enhanced recovery projects will be published in the Division's Weekly Circular.

The undersigned hereby agrees to comply with all provisions for an enhanced recovery project as required by Chapter 1501.9-5 of the Ohio Administrative Code. In addition, the undersigned deposed and says that he shall conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Mineral Resources Management.

Owner/Authorized Agent (Type or Print): Mt. Brian R. Jonard, President  
 Signature of Owner/Authorized Agent: [Signature] Title: President  
 Permanent Address of Home Office: 9320 BLACK RUN ROAD NASHPORT, OHIO 43830

If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division.



to and subscribed before me this 28 day of November, 2011  
[Signature]  
 Notary Public  
 Date Commission Expires \_\_\_\_\_

## RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

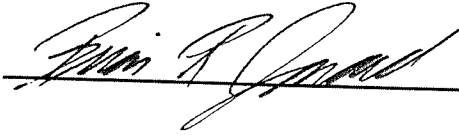
<p>1. DATE OF APPLICATION:</p>	<p>3. API #:</p>															
<p>2. OWNER NAME, ADDRESS, &amp; TELEPHONE NO.:                  OOGC DISPOSAL COMPANY PO BOX 430 ,FRAZEYSBURG                  OHIO,43822 ATTN. MR BRIAN JONARD PH#740-828-2892</p>	<p>4. WELL #: 1</p> <p>5. LEASE NAME: SAWMILL RUN DISPOSAL WELL</p> <p>6. PROPERTY OWNER: OHIO OIL GATHERING CORPATION III</p> <p>7. COUNTY: WASHINGTON</p> <p>8. CIVIL TOWNSHIP: NEWPORT</p> <p>9. SECTION: 29</p> <p>10. LOT:</p>															
<p>11. CURRENT LAND USE:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Cropland</td> <td><input type="checkbox"/> Commercial</td> </tr> <tr> <td><input type="checkbox"/> Pasture</td> <td><input checked="" type="checkbox"/> Idle Land</td> </tr> <tr> <td><input type="checkbox"/> Wetlands</td> <td><input type="checkbox"/> Recreational</td> </tr> <tr> <td><input type="checkbox"/> Residential</td> <td><input type="checkbox"/> Industrial</td> </tr> <tr> <td><input type="checkbox"/> Unreclaimed strip mine</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike</td> <td></td> </tr> </table>	<input type="checkbox"/> Cropland	<input type="checkbox"/> Commercial	<input type="checkbox"/> Pasture	<input checked="" type="checkbox"/> Idle Land	<input type="checkbox"/> Wetlands	<input type="checkbox"/> Recreational	<input type="checkbox"/> Residential	<input type="checkbox"/> Industrial	<input type="checkbox"/> Unreclaimed strip mine		<input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		<p>17. TYPE OF WELL:</p> <p><input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other</p> <p>18. STEEPEST SLOPE GRADIENT CROSSING SITE:</p> <p><input checked="" type="checkbox"/> 0 to 2% <input type="checkbox"/> 2.1 to 8%</p> <p><input type="checkbox"/> 8.1 to 10% <input type="checkbox"/> greater than 24%</p> <p><input type="checkbox"/> 10.1 to 24%</p>			
<input type="checkbox"/> Cropland	<input type="checkbox"/> Commercial															
<input type="checkbox"/> Pasture	<input checked="" type="checkbox"/> Idle Land															
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<input type="checkbox"/> Unreclaimed strip mine																
<input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike																
<p>12. SLOPE GRADIENT &amp; LENGTH DETERMINED FROM:</p> <p><input checked="" type="checkbox"/> Ground Measurement</p> <p><input type="checkbox"/> U.S. Geological Survey Topographical Maps</p> <p><input type="checkbox"/> Other: (explain)</p>	<p>19. LENGTH OF STEEPEST SLOPE CROSSING SITE:</p> <p><input checked="" type="checkbox"/> 1 to 100 ft. <input type="checkbox"/> 101 to 200 ft.</p> <p><input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.</p>															
<p>13. TYPE OF FALL VEGETAL COVER:</p> <p><input type="checkbox"/> Little or no vegetal cover</p> <p><input checked="" type="checkbox"/> Short grasses</p> <p><input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.)</p> <p><input type="checkbox"/> Brush or bushes (2 to 6 ft.)</p> <p><input type="checkbox"/> Agricultural crops</p> <p><input type="checkbox"/> Trees with sparse low brush</p> <p><input type="checkbox"/> Trees with dense low brush</p>	<p>20. RESTORATION OF DRILLING PITS: **</p> <p><input checked="" type="checkbox"/> Haul drilling fluids and fill pits</p> <p><input type="checkbox"/> Use steel circulating tanks</p> <p><input type="checkbox"/> Proposed alternative</p> <p>21. BACKFILLING AND GRADING AT SITE:</p> <p><input checked="" type="checkbox"/> Construct diversions channeled to naturally established drainage systems</p> <p><input type="checkbox"/> Construct terraces across slopes</p> <p><input type="checkbox"/> Grade to approximate original contour</p> <p><input type="checkbox"/> Grade to minimize erosion &amp; control offsite runoff</p> <p><input type="checkbox"/> Proposed alternative</p> <p>22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:</p> <p><input checked="" type="checkbox"/> Seeding plan <input type="checkbox"/> Sod</p> <p><input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees and/or Bushes</p> <p><input type="checkbox"/> Proposed alternative</p> <p>23. ADDITIONAL HOLES:</p> <p><input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged</p> <p>24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:</p> <p><input type="checkbox"/> 100 ft. or less <input checked="" type="checkbox"/> 101 to 500 ft.</p> <p><input type="checkbox"/> 501 to 1500 ft. <input type="checkbox"/> greater than 1500 ft.</p>															
<p>14. SOIL &amp; RESOILING MATERIAL AT WELLSITE:</p> <p><input checked="" type="checkbox"/> Stockpile and protect topsoil to be used when preparing seedbed</p> <p><input type="checkbox"/> Use of soil additives (e.g., lime, fertilizer)</p> <p><input type="checkbox"/> No resoiling planned</p> <p><input type="checkbox"/> Proposed alternative</p>	<p>25. CURRENT LAND USE OF PATH OF ACCESS ROAD:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Cropland</td> <td><input type="checkbox"/> Pasture</td> <td><input type="checkbox"/> Commercial</td> </tr> <tr> <td><input checked="" type="checkbox"/> Idle land</td> <td><input type="checkbox"/> Wetlands</td> <td><input type="checkbox"/> Recreational</td> </tr> <tr> <td><input type="checkbox"/> Industrial</td> <td><input type="checkbox"/> Residential</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Unreclaimed strip mine</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike</td> <td></td> <td></td> </tr> </table>	<input type="checkbox"/> Cropland	<input type="checkbox"/> Pasture	<input type="checkbox"/> Commercial	<input checked="" type="checkbox"/> Idle land	<input type="checkbox"/> Wetlands	<input type="checkbox"/> Recreational	<input type="checkbox"/> Industrial	<input type="checkbox"/> Residential		<input type="checkbox"/> Unreclaimed strip mine			<input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		
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<input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike																
<p>15. DISPOSAL PLAN FOR TREES AND TREE STUMPS:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> No trees disturbed</td> <td><input type="checkbox"/> Haul to landfill</td> </tr> <tr> <td><input type="checkbox"/> Cut into firewood</td> <td><input type="checkbox"/> Sell to lumber company</td> </tr> <tr> <td><input checked="" type="checkbox"/> Bury with landowner's approval</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mulch small trees and branches, erosion control</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Use for wildlife habitat with landowner approval</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Proposed alternative</td> <td></td> </tr> </table>	<input type="checkbox"/> No trees disturbed	<input type="checkbox"/> Haul to landfill	<input type="checkbox"/> Cut into firewood	<input type="checkbox"/> Sell to lumber company	<input checked="" type="checkbox"/> Bury with landowner's approval		<input type="checkbox"/> Mulch small trees and branches, erosion control		<input type="checkbox"/> Use for wildlife habitat with landowner approval		<input type="checkbox"/> Proposed alternative					
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<input type="checkbox"/> Use for wildlife habitat with landowner approval																
<input type="checkbox"/> Proposed alternative																
<p>16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:</p> <p><input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water</p> <p><input type="checkbox"/> Tile drainage system underlying land to be disturbed</p> <p><input type="checkbox"/> Drain pipe(s) underlying land to be disturbed</p> <p><input type="checkbox"/> Surface drainage facilities on land to be disturbed</p>																

\*\*PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN URBANIZED AREA.

REQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE -- FAILED TO SUBMIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

<p>26. SURFACING MATERIAL FOR ACCESS ROAD:</p> <p><input checked="" type="checkbox"/> Gravel                      <input type="checkbox"/> Brick and/or tile waste</p> <p><input type="checkbox"/> Slag                              <input checked="" type="checkbox"/> Crushed stone</p> <p><input type="checkbox"/> No surfacing material to be used</p> <p><input type="checkbox"/> Proposed alternative</p>	<p>29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD:</p> <p><input checked="" type="checkbox"/> 0 to 5%</p> <p><input type="checkbox"/> 6 to 10%</p> <p><input type="checkbox"/> greater than 10%</p>
<p>27. PATH OF ACCESS ROAD TO BE DETERMINED BY:</p> <p><input type="checkbox"/> Landowner                      <input type="checkbox"/> Contractor</p> <p><input checked="" type="checkbox"/> Existing access road              <input type="checkbox"/> Operator</p>	<p>30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD:</p> <p><input checked="" type="checkbox"/> 0 to 100 ft.                      <input type="checkbox"/> 101 to 200 ft.</p> <p><input type="checkbox"/> 201 to 400 ft.                      <input type="checkbox"/> greater than 400 ft.</p>
<p>28. GRADING AND EROSION CONTROL PRACTICE ON ROAD:</p> <p><input checked="" type="checkbox"/> Diversions                              <input type="checkbox"/> Filter strips</p> <p><input type="checkbox"/> Drains                                      <input type="checkbox"/> Riprap</p> <p><input type="checkbox"/> Open top culverts                      <input type="checkbox"/> Water breaks</p> <p><input type="checkbox"/> Outsloping of road</p> <p><input type="checkbox"/> Pipe culverts</p> <p><input type="checkbox"/> Proposed alternative</p>	<p>31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN?</p> <p><input checked="" type="checkbox"/> Yes                                      <input type="checkbox"/> No</p>

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all Orders and rules issued by the Chief, Division of Mineral Resources Management.

Signature of Owner/Authorized Agent 

Name (Typed or Printed) Brian R. Jonard Date 11/28/11

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

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**SUPPLEMENT TO APPLICATION**  
**PERMIT FOR A SALTWATER INJECTION WELL (Form 210)**

Ohio Department of Natural Resources, Division of Oil and Gas Resources Management  
2045 Morse Road, Bldg H3  
Columbus, OH 43229-6693

AREA OF REVIEW. An application for a saltwater injection well (SWIW) will be evaluated on the basis of an "area of review" surrounding the proposed well. The area of review for wells in which injection of greater than two hundred barrels per day is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-half mile. The area of review for wells in which a maximum injection of two hundred barrels per day or less is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-quarter mile.

**31. PROPOSED INJECTION ZONE**

Geological Formation: CLINTON/MEDINA  
Injection Interval: From: 7207 feet to 7397  
Geologic description of injection zone: SANDSTONE

**32. WELL CONSTRUCTION AND OPERATION**

- A. Description of the proposed casing and cement program for new wells, or of the casing, cementing or sealing with prepared clay for existing wells to be converted:  
11 3/4" CASING SET TO 100' AS CONDUCTOR AND CEMENTED TO SURFACE  
8 5/8" CSG SET THROUGH BERE A (1809-1817) TO A DEPTH OF 1917 AND CEMENTED TO SURFACE  
4 1/2 CSG SET THROUGH CLINTON/MEDINA TO A DEPTH OF 7550' CEMENTED ~500' ABOVE CLINTON  
2 7/8 TUBING SET AT 7110' ON A PACKER
- B. Proposed method for testing the casing:  
HYDRALIC PRESSURE TESTING OF TUBING CASING ANNULUS
- C. Description of the proposed method for completion and operation of the injection well:  
PERFORATE SELECTED INTERVALS IN THE CLINTON AND MEDINA  
ACIDIZE THE PERFORATIONS WITH 500 TO 1000 GALLONS OF ACID  
FRACTURE STIMULATE THE CLINTON/MEDINA WITH ~200 SX OF SAND
- D. Description of the proposed unloading, surface storage, and spill containment facilities:  
FLUIDS TO BE TRANSPORTED FROM OOG BELLS RUN FACILITY THROUGH A  
HIGH PRESSURE PIPELINE CONSTANTLY MONITORED WITH SCADA SYSTEM  
OOG TO MONITOR TUBING AND CASING ANNULUS WITH SCADA SYSTEM  
OOG TO PERFORM PERIODIC PHYSICAL INSPECTION OF FACILITIES FOR POTENTIAL PROBLEMS

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**33. PROPOSED INJECTION VOLUMES**

- A. Indicate the estimated amount of saltwater to be injected into the proposed injection well per day:  
AVERAGE: 200BBL MAXIMUM: 1000BBL
- B. Indicate the method to be used to measure the actual amount of saltwater injected into the well:  
METER

**34. PROPOSED INJECTION PRESSURES**

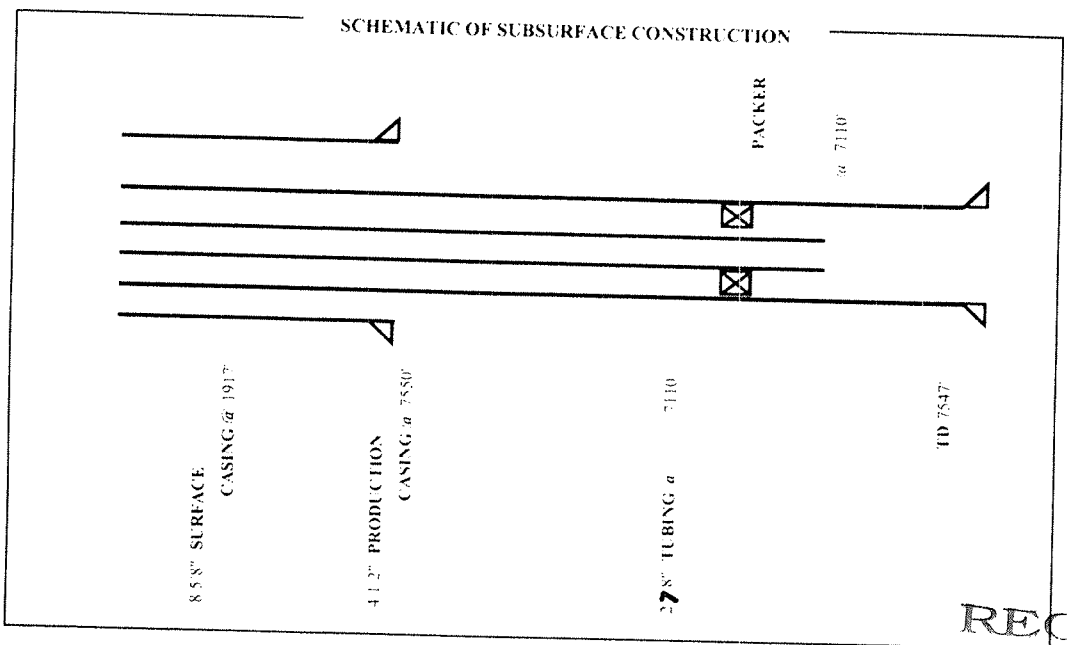
- A. Indicate the estimated pressure to be used for injection of saltwater into the proposed injection well:  
AVERAGE: 1800 MAXIMUM: 1973
- B. Indicate the method to be used to measure the actual daily injection pressure:  
INJECTION VOLUMES AND ANNULAR PRESSURE TO BE REMOTELY MONITORED BY SCADA

**35. PROPOSED CORRECTIVE ACTION**

Explain any corrective action proposed for wells penetrating the proposed injection formation or zone within the area of review:  
THERE ARE NO WELLS PENETRATING THE PROPOSED INJECTION ZONE WITHIN THE AREA OF REVIEW

36. **MAP.** Each application for a permit shall be accompanied by a map or maps showing and containing the following information:
- A. The subject tract of land on which the proposed injection well is to be located.
  - B. The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the distances in feet from the proposed well site to the boundary lines on the subject tract.
  - C. The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of review.
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38. Public notice of an application for an enhanced recovery project is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address of those persons required to receive personal notice in accordance with Rule 1501:9-5-05(E)(1), of the Ohio Administrative Code.

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In addition, notice of all applications for enhanced recovery projects will be published in the Division's Weekly Circular.

The undersigned hereby agrees to comply with all provisions for an enhanced recovery project as required by Chapter 1501:9-5 of the Ohio Administrative Code. In addition, the undersigned deposes and says that he shall conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Mineral Resources Management.

Owner/Authorized Agent (Type or Print): M. Brian B. Jonard, President

Signature of Owner/Authorized Agent: [Signature] Title: President

Permanent Address of Home Office: 9320 BLACK RUN ROAD NASHPORT, OHIO 43830

If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division.



to and subscribed before me this 28 day of November

**DESIREE G. MILATOVICH**  
 Notary Public, State of Ohio  
 My Commission Expires  
**09-20-2014**

[Signature]  
 Notary Public  
 Date Commission Expires \_\_\_\_\_

**MAXIMUM SURFACE PRESSURE CALCULATION**

PRESSURE MAXIMUM, Pm (CALCULATED)	<b>1973</b>		
MAXIMUM INJECTION PRESSURE GRADIENT ALLOWED	<b>0.75</b>		
DEPTH TO HIGHEST PERFORATION, D	<b>7207</b>	FW GRADIENT	BRINE SG
PRESSURE GRADIENT OF DISPOSAL FLUIDS, PG	<b>0.48</b>	0.433	1.1

**MAX PSI: 0.75 X 7207 (EST. TOP PERFORATION) LESS 7207 X 0.48 (1.1 SG) = 1973 PSI**

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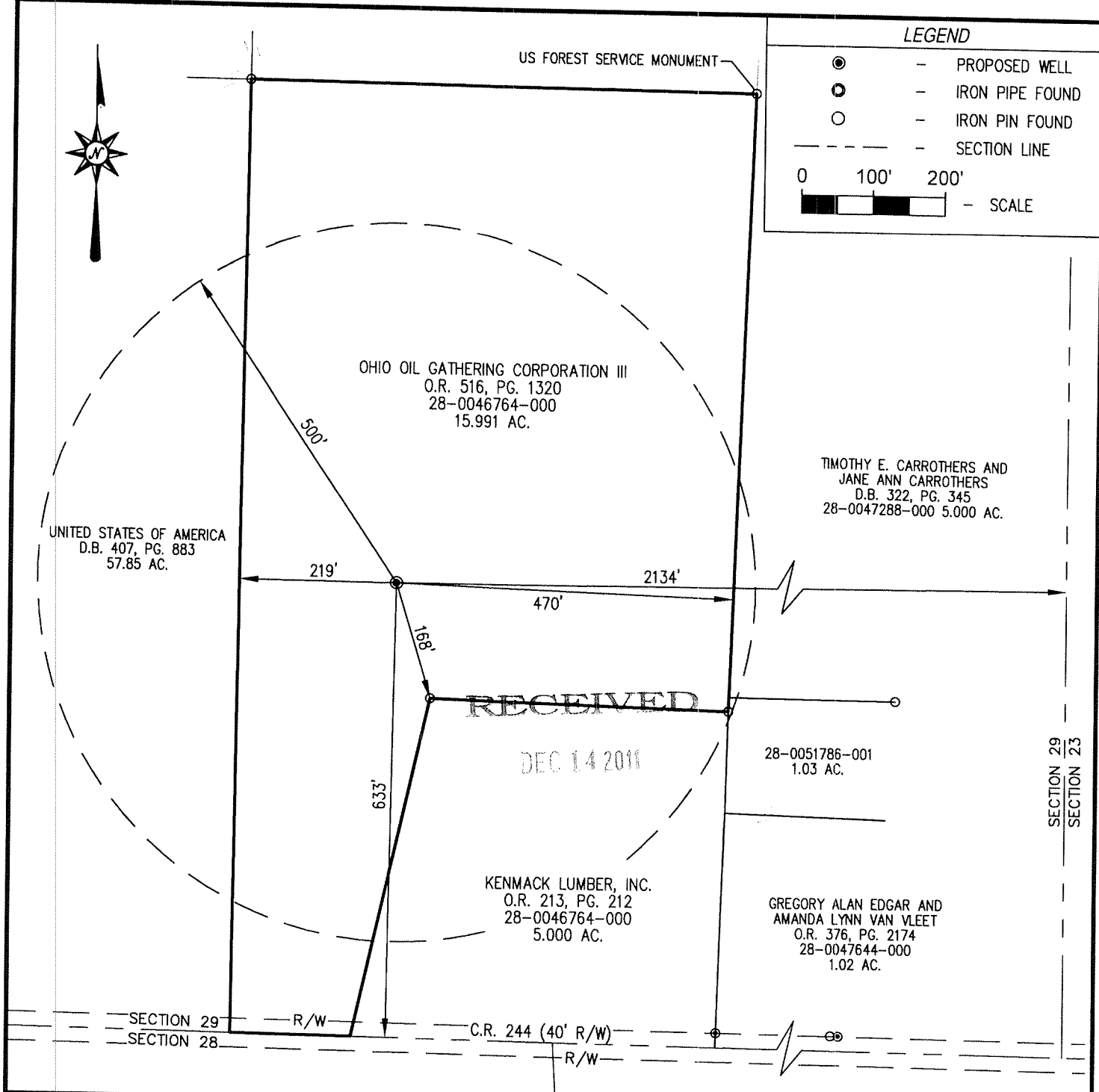
**MAXIMUM SURFACE PRESSURE CALCULATION**

PRESSURE MAXIMUM, Pm (CALCULATED)	<b>1973</b>		
MAXIMUM INJECTION PRESSURE GRADIENT ALLOWED	<b>0.75</b>		
DEPTH TO HIGHEST PERFORATION, D	<b>7207</b>	FW GRADIENT	BRINE SG
PRESSURE GRADIENT OF DISPOSAL FLUIDS, PG	<b>0.48</b>	0.433	1.1

**MAX PSI:  $0.75 \times 7207$  (EST. TOP PERFORATION) LESS  $7207 \times 0.48$  (1.1 SG) = 1973 PSI**

**RECEIVED**

DEC 14 2011



**SURVEY PLAT SHOWING PROPOSED WELL**

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OOGC DISPOSAL COMPANY

ADDRESS: P.O. BOX 430 FRAZEYSBURG, OHIO 43822

LANDOWNER: SURFACE: OHIO OIL GATHERING CORPORATION III  
MINERALS: OHIO OIL GATHERING CORPORATION III

LEASE NAME: SAWMILL RUN DISPOSAL WELL

WELL NUMBER: 1

COUNTY: WASHINGTON

MUNICIPALITY: NEWPORT TOWNSHIP

U.S.G.S. QUAD: RAVEN ROCK

OHIO STATE PLANE GRID N: 515107.58

COORDINATES OH-S NAD 83(2007) E: 2329276.55

LATITUDE: 39° 24' 26.2356" N NAD 83

LONGITUDE: 81° 13' 23.1889" W NAD 83

OHIO STATE PLANE GRID N: 515069.64

COORDINATES OH-S NAD 27 E: 2360763.39

LATITUDE: 39.40721265° N NAD 27

LONGITUDE: 81.22327235° W NAD 27

SUBDIVISION CIVIL TOWNSHIP / PLSS

TOWNSHIP & RANGE: T1N, R6W

QUARTER TOWNSHIP: N/A

SECTION: 29

LOT: N/A

TRACT: N/A

ALLOTMENT: N/A

FRACTION: N/A

ELEVATION: 639' NAVD 88

DATE: 10/19/2011

REVISIONS: \_\_\_\_\_

*633' SL & 2134'  
EL of  
section 29(E)*

**NOTES:**

THIS SURVEY WAS PERFORMED SOLELY TO LOCATE THE PROPOSED WELL WITH RESPECT TO EXISTING BOUNDARIES AND TO PROVIDE STATE PLANE COORDINATES.

PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE	
OIL OR GAS: _____	NEW LOCATION: <input checked="" type="checkbox"/> INJECTION: <input checked="" type="checkbox"/>



Robert C. Canter, P.S.  
6801 S.R. 56 Athens, Ohio 45701  
Phone: (740) 592-5706  
Email: canter@cangps.com

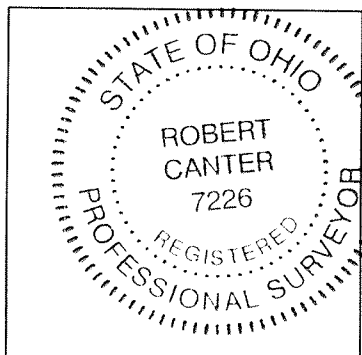
I HEREBY CERTIFY THAT OIL DRILLING OR PRODUCING WITHIN 1000 FEET AND ALL BUILDINGS AND STREAMS WITHIN 200 FEET HAVE BEEN SHOWN, THAT THIS PLAT IS TRUE AND CORRECT AND WAS PREPARED ACCORDING TO THE CURRENT STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCE MANAGEMENT SPECIFICATIONS.

*Robert C. Canter*

11-30-2011  
DATE

ROBERT C. CANTER, P.S. 7226

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C.CANTER

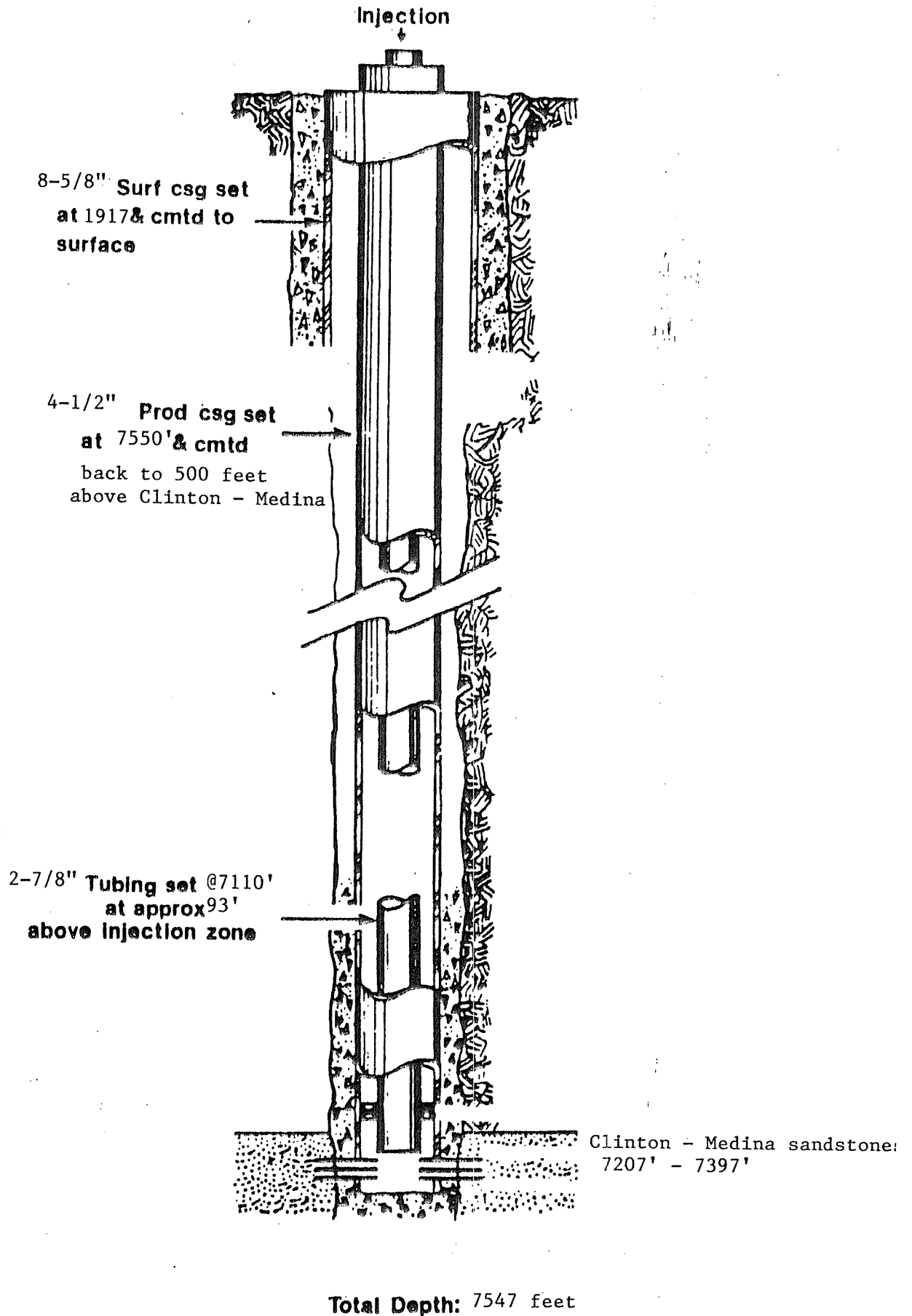


SEAL



**Subsurface Construction  
For Injection Well**

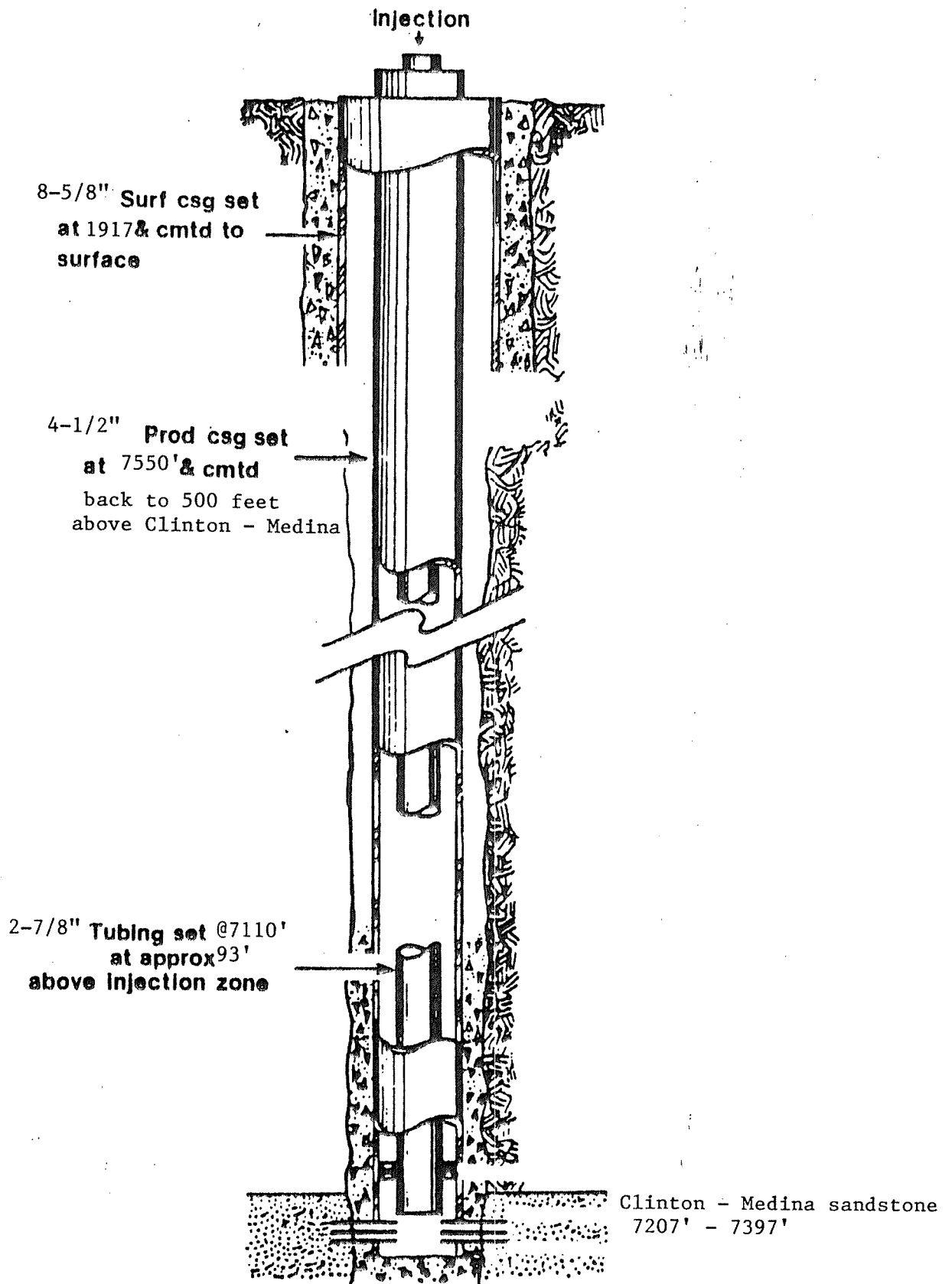
Maximum Injection Pressure: 1970 psi



Washington County, Newport Twp., SWIW #16, New well  
Sawmill Run Disposal #1

### Subsurface Construction For Injection Well

Maximum Injection Pressure: 1970 psi

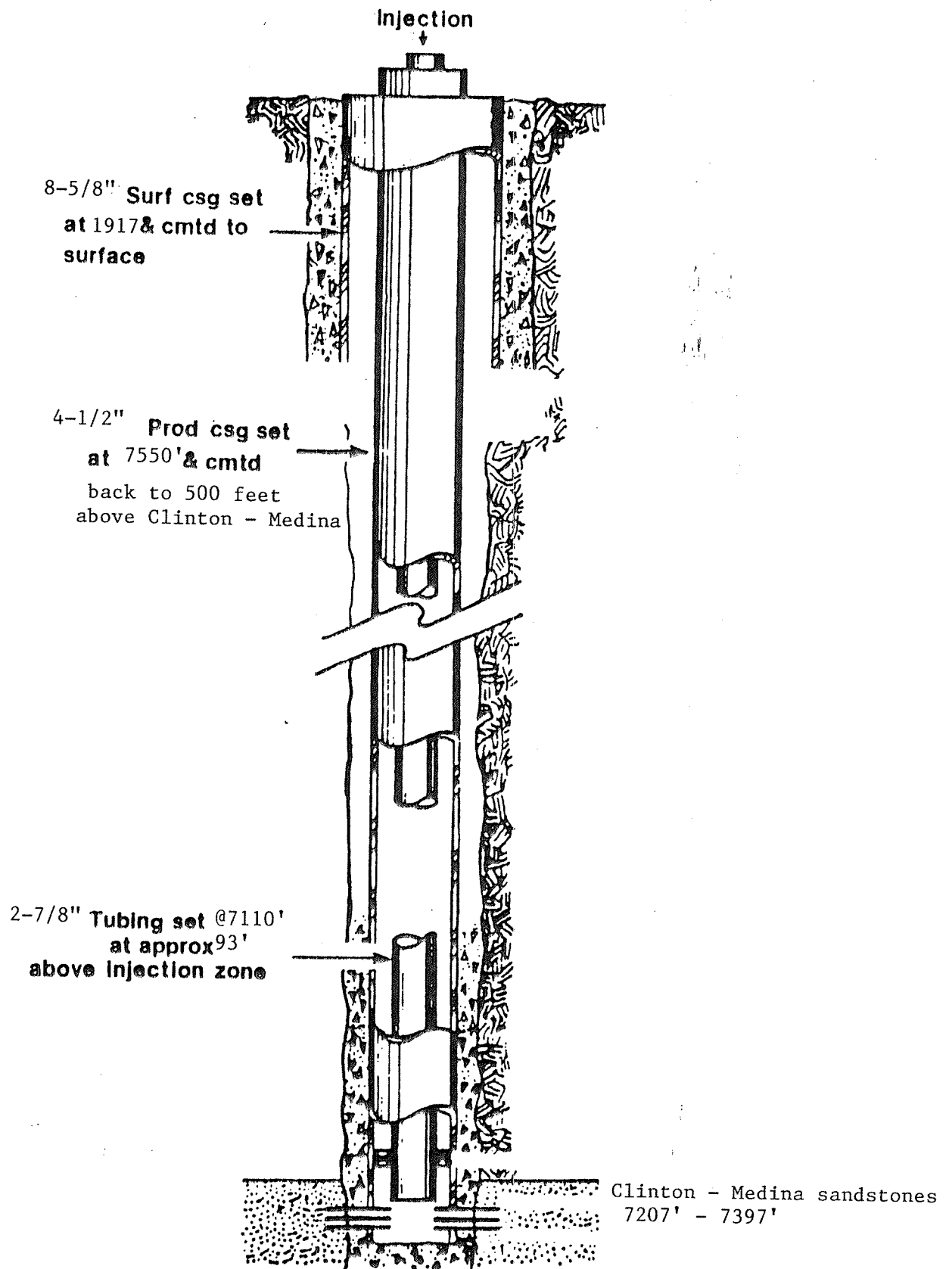


Total Depth: 7547 feet

Washington County, Newport Twp., SWIW #16, New well  
Sawmill Run Disposal #1

### Subsurface Construction For Injection Well

Maximum Injection Pressure: 1970 psi



Total Depth: 7547 feet

**INTER-OFFICE MEMO**

**TO: Cindy VanDyke, Mineral Resources Inspector**  
**FROM: Tom Tomastik, Geologist**  
**SUBJECT: Application and Site Evaluation for a SWIW permit**  
**DATE: December 21, 2011**

The Division of Oil and Gas Resources Management has received an application for the proposed saltwater injection well as described below:

**OPERATOR:** Ohio Oil Gathering Disposal Company  
**WELL NAME & NUMBER:** Sawmill Disposal Well # 1  
**PERMIT NUMBER:** New well, SWIW #16  
**LOCATION:** 633' SL & 2134' EL of Section 29 (E), Newport Twp., Washington County  
**PROPOSED INJECTION ZONE:** Clinton-Medina sandstones  
**DATE RECEIVED:** December 15, 2011

Please inspect proposed site and evaluate for any potential water wells or surface bodies of water within close proximity that would require any additional permit conditions for the construction of the SWIW surface facilities. Please e-mail me a copy of the site inspection report with any recommendations.

# DAILY ROUTE SLIP Newport

APPLICATION NO. aPATT020289      TYPE: Drill New Well

CONAME      **OHIO OIL GATHERING CORP**      API

WELL NAME /NO.      **SAWMILL RUN DISPOSAL WE 1**

COUNTY      **167 WASHINGTON**      INITIALS      DATE

DATE APPLICATION REC'D      PN      12/15/2011

PERMIT FEE AND CHECK NO.      \$1,000.00      10033

RUSH AMOUNT      RUSH CHECK NO.      \$0.00      0

APPLICATION ENTERED      PN      12/15/11

APPLICATIONS AND PLATS SENT FOR MINE APPROVAL      PN      12/15/11

COAL APPROVAL RECEIVED      PN      \_\_\_\_\_

OIL/GAS AFFIDAVIT REC'D      PN      \_\_\_\_\_

URBANIZED AREA NOTIFICATION SENT      PN      NA

URBANIZED AREA NOTIFICATION SENT TO INSPECTOR/REC'D BACK      PN      NA

URBAN MAP REVIEW      PN      NA

SAMPLES: YES \_\_\_\_\_ /SPECIAL AREAS      PN      NA

GEOLOGIST APPROVAL      PN      \_\_\_\_\_

DATA ENTRY /ISSUED      PN      \_\_\_\_\_

PERMIT: TAKEN \_\_\_\_\_ MAILED \_\_\_\_\_      PN      \_\_\_\_\_

FAX TO: \_\_\_\_\_

FINAL MAP CHECK      \_\_\_\_\_

COMMENTS: \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

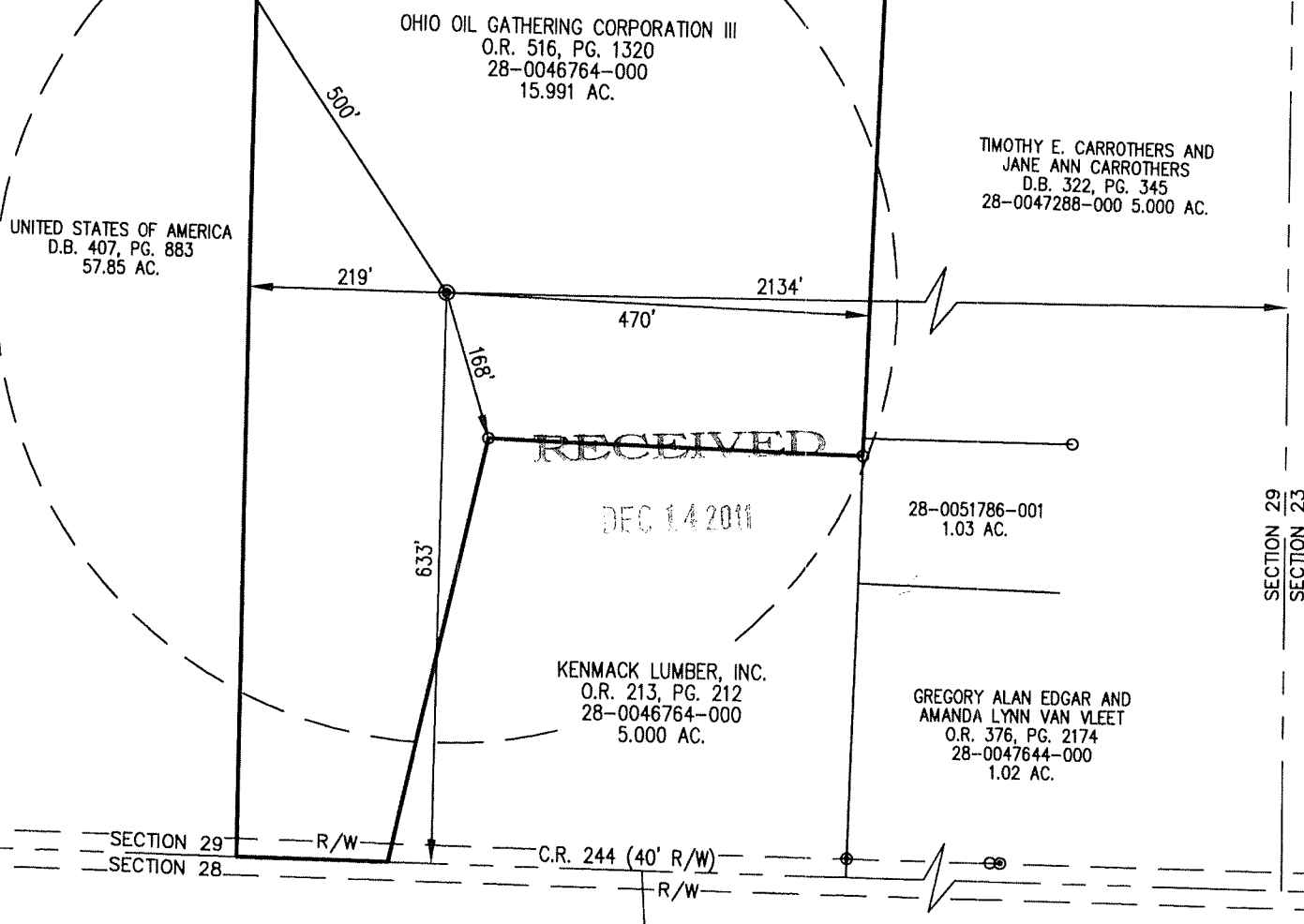




US FOREST SERVICE MONUMENT

LEGEND

- - PROPOSED WELL
  - - IRON PIPE FOUND
  - - IRON PIN FOUND
  - - - SECTION LINE
- 0 100' 200'
- SCALE



SURVEY PLAT SHOWING PROPOSED WELL

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OOGC DISPOSAL COMPANY  
 ADDRESS: P.O. BOX 430 FRAZEYSBURG, OHIO 43822  
 LANDOWNER: SURFACE: OHIO OIL GATHERING CORPORATION III  
 MINERALS: OHIO OIL GATHERING CORPORATION III  
 LEASE NAME: SAWMILL RUN DISPOSAL WELL  
 WELL NUMBER: 1  
 COUNTY: WASHINGTON  
 MUNICIPALITY: NEWPORT TOWNSHIP  
 U.S.G.S. QUAD: RAVEN ROCK  
 OHIO STATE PLANE GRID N: 515107.58  
 COORDINATES OH-S NAD 83(2007) E: 2329276.55  
 LATITUDE: 39° 24' 26.2356" N NAD 83  
 LONGITUDE: 81° 13' 23.1889" W NAD 83  
 OHIO STATE PLANE GRID N: 515069.64  
 COORDINATES OH-S NAD 27 E: 2360763.39  
 LATITUDE: 39.40721265° N NAD 27  
 LONGITUDE: 81.22327235° W NAD 27

SUBDIVISION CIVIL TOWNSHIP / PLSS  
 TOWNSHIP & RANGE: T1N, R6W  
 QUARTER TOWNSHIP: N/A  
 SECTION: 29  
 LOT: N/A  
 TRACT: N/A  
 ALLOTMENT: N/A  
 FRACTION: N/A  
 ELEVATION: 639' NAVD 88  
 DATE: 10/19/2011  
 REVISIONS: \_\_\_\_\_

633' SL & 2134'  
EL of section 29(E)

NOTES:  
 THIS SURVEY WAS PERFORMED SOLELY TO LOCATE THE PROPOSED WELL WITH RESPECT TO EXISTING BOUNDARIES AND TO PROVIDE STATE PLANE COORDINATES.  
 PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE  
 OIL OR GAS: \_\_\_\_\_ NEW LOCATION: X INJECTION: X

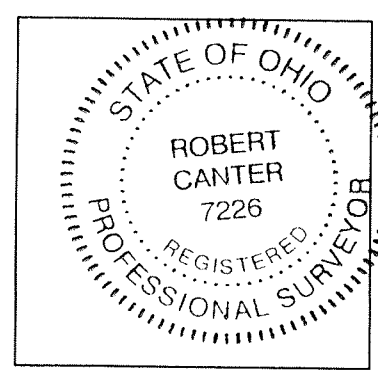


Robert C. Canter, P.S.  
 6801 S.R. 56 Athens, Ohio 45701  
 Phone: (740) 592-5706  
 Email: canter@canps.com

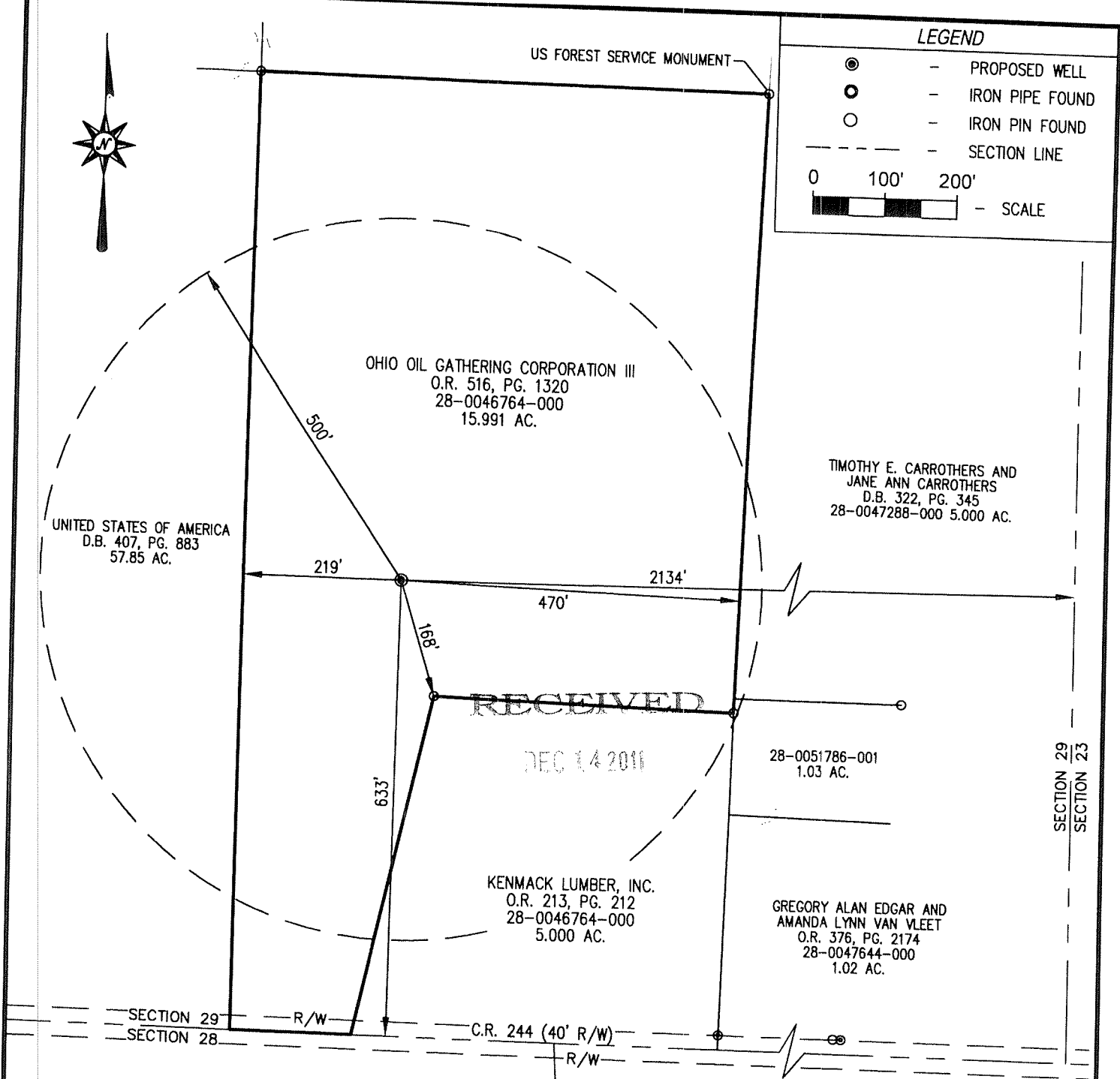
I HEREBY CERTIFY THAT OIL DRILLING OR PRODUCING WITHIN 1000 FEET AND ALL BUILDINGS AND STREAMS WITHIN 200 FEET HAVE BEEN SHOWN, THAT THIS PLAT IS TRUE AND CORRECT AND WAS PREPARED ACCORDING TO THE CURRENT STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCE MANAGEMENT SPECIFICATIONS.

Robert C. Canter 11-30-2011  
 ROBERT C. CANTER, P.S. 7226 DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C.CANTER



SEAL



**SURVEY PLAT SHOWING PROPOSED WELL**

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

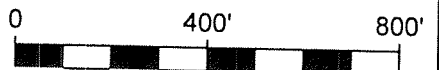
OPERATOR: <u>OOGC DISPOSAL COMPANY</u>	SUBDIVISION <u>CIVIL TOWNSHIP / PLS</u>
ADDRESS: <u>P.O. BOX 430 FRAZEYSBURG, OHIO 43822</u>	TOWNSHIP & RANGE: <u>T11N, R6W</u>
LANDOWNER: SURFACE: <u>OHIO OIL GATHERING CORPORATION III</u>	QUARTER TOWNSHIP: <u>N/A</u>
MINERALS: <u>OHIO OIL GATHERING CORPORATION III</u>	SECTION: <u>29</u>
LEASE NAME: <u>SAWMILL RUN DISPOSAL WELL</u>	LOT: <u>N/A</u>
WELL NUMBER: <u>1</u>	TRACT: <u>N/A</u>
COUNTY: <u>WASHINGTON</u>	ALLOTMENT: <u>N/A</u>
MUNICIPALITY: <u>NEWPORT TOWNSHIP</u>	FRACTION: <u>N/A</u>
U.S.G.S. QUAD: <u>RAVEN ROCK</u>	ELEVATION: <u>639' NAVD 88</u>
OHIO STATE PLANE GRID N: <u>515107.58</u>	DATE: <u>10/19/2011</u>
COORDINATES OH-S NAD 83(2007) E: <u>2329276.55</u>	REVISIONS: _____
LATITUDE: <u>39° 24' 26.2356" N NAD 83</u>	
LONGITUDE: <u>81° 13' 23.1889" W NAD 83</u>	
OHIO STATE PLANE GRID N: <u>515069.64</u>	
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LATITUDE: <u>39.40721265° N NAD 27</u>	
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*633' SL & 2134' EL of section 29(E)*

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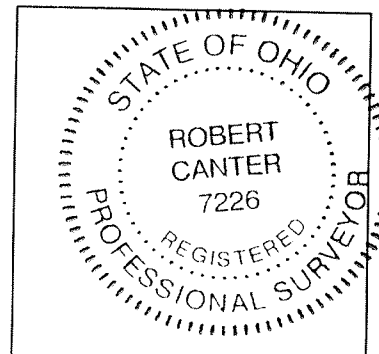
PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE  
OIL OR GAS: \_\_\_\_\_ NEW LOCATION:  INJECTION:



Robert C. Canter, P.S.  
6801 S.R.56 Athens, Ohio 45701  
Phone: (740) 592-5706  
Email: canter@cangps.com

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*Robert C. Canter* 11-30-2011  
ROBERT C. CANTER, P.S. 7226 DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C.CANTER

SEAL



## RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

<p>1. DATE OF APPLICATION:</p>																			
<p>2. OWNER NAME, ADDRESS, &amp; TELEPHONE NO.: OOGC DISPOSAL COMPANY PO BOX 430 ,FRAZEYSBURG OHIO,43822 ATTN. MR BRIAN JONARD PH#740-828-2892</p>	<p>3. API #:</p> <p>4. WELL #: 1</p> <p>5. LEASE NAME: SAWMILL RUN DISPOSAL WELL</p> <p>6. PROPERTY OWNER: OHIO OIL GATHERING CORPATION III</p> <p>7. COUNTY: WASHINGTON</p> <p>8. CIVIL TOWNSHIP: NEWPORT</p> <p>9. SECTION: 29      10. LOT:</p>																		
<p>11. CURRENT LAND USE:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Cropland</td> <td><input type="checkbox"/> Commercial</td> </tr> <tr> <td><input type="checkbox"/> Pasture</td> <td><input checked="" type="checkbox"/> Idle Land</td> </tr> <tr> <td><input type="checkbox"/> Wetlands</td> <td><input type="checkbox"/> Recreational</td> </tr> <tr> <td><input type="checkbox"/> Residential</td> <td><input type="checkbox"/> Industrial</td> </tr> <tr> <td><input type="checkbox"/> Unreclaimed strip mine</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Woodland:    <input type="checkbox"/> Broadleaf      <input type="checkbox"/> Needlelike</td> <td></td> </tr> </table>	<input type="checkbox"/> Cropland	<input type="checkbox"/> Commercial	<input type="checkbox"/> Pasture	<input checked="" type="checkbox"/> Idle Land	<input type="checkbox"/> Wetlands	<input type="checkbox"/> Recreational	<input type="checkbox"/> Residential	<input type="checkbox"/> Industrial	<input type="checkbox"/> Unreclaimed strip mine		<input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		<p>17. TYPE OF WELL:</p> <p style="text-align: center;"><input type="checkbox"/> Oil    <input type="checkbox"/> Gas    <input checked="" type="checkbox"/> Other</p> <p>18. STEEPEST SLOPE GRADIENT CROSSING SITE:</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> 0 to 2%</td> <td><input type="checkbox"/> 2.1 to 8%</td> </tr> <tr> <td><input type="checkbox"/> 8.1 to 10%</td> <td></td> </tr> <tr> <td><input type="checkbox"/> 10.1 to 24%</td> <td><input type="checkbox"/> greater than 24%</td> </tr> </table>	<input checked="" type="checkbox"/> 0 to 2%	<input type="checkbox"/> 2.1 to 8%	<input type="checkbox"/> 8.1 to 10%		<input type="checkbox"/> 10.1 to 24%	<input type="checkbox"/> greater than 24%
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<input type="checkbox"/> 10.1 to 24%	<input type="checkbox"/> greater than 24%																		
<p>12. SLOPE GRADIENT &amp; LENGTH DETERMINED FROM:</p> <p><input checked="" type="checkbox"/> Ground Measurement</p> <p><input type="checkbox"/> U.S. Geological Survey Topographical Maps</p> <p><input type="checkbox"/> Other: (explain) _____</p>	<p>19. LENGTH OF STEEPEST SLOPE CROSSING SITE:</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> 1 to 100 ft.</td> <td><input type="checkbox"/> 101 to 200 ft.</td> </tr> <tr> <td><input type="checkbox"/> 201 to 400 ft.</td> <td><input type="checkbox"/> greater than 400 ft.</td> </tr> </table>	<input checked="" type="checkbox"/> 1 to 100 ft.	<input type="checkbox"/> 101 to 200 ft.	<input type="checkbox"/> 201 to 400 ft.	<input type="checkbox"/> greater than 400 ft.														
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<input type="checkbox"/> 201 to 400 ft.	<input type="checkbox"/> greater than 400 ft.																		
<p>13. TYPE OF FALL VEGETAL COVER:</p> <p><input type="checkbox"/> Little or no vegetal cover</p> <p><input checked="" type="checkbox"/> Short grasses</p> <p><input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.)</p> <p><input type="checkbox"/> Brush or bushes (2 to 6 ft.)</p> <p><input type="checkbox"/> Agricultural crops</p> <p><input type="checkbox"/> Trees with sparse low brush</p> <p><input type="checkbox"/> Trees with dense low brush</p>	<p>20. RESTORATION OF DRILLING PITS: **</p> <p><input checked="" type="checkbox"/> Haul drilling fluids and fill pits</p> <p><input type="checkbox"/> Use steel circulating tanks</p> <p><input type="checkbox"/> Proposed alternative _____</p>																		
<p>14. SOIL &amp; RESOILING MATERIAL AT WELLSITE:</p> <p><input checked="" type="checkbox"/> Stockpile and protect topsoil to be used when preparing seedbed</p> <p><input type="checkbox"/> Use of soil additives (e.g., lime, fertilizer)</p> <p><input type="checkbox"/> No resoiling planned</p> <p><input type="checkbox"/> Proposed alternative _____</p>	<p>21. BACKFILLING AND GRADING AT SITE:</p> <p><input checked="" type="checkbox"/> Construct diversions channeled to naturally established drainage systems</p> <p><input type="checkbox"/> Construct terraces across slopes</p> <p><input type="checkbox"/> Grade to approximate original contour</p> <p><input type="checkbox"/> Grade to minimize erosion &amp; control offsite runoff</p> <p><input type="checkbox"/> Proposed alternative _____</p>																		
<p>15. DISPOSAL PLAN FOR TREES AND TREE STUMPS:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> No trees disturbed</td> <td><input type="checkbox"/> Haul to landfill</td> </tr> <tr> <td><input type="checkbox"/> Cut into firewood</td> <td><input type="checkbox"/> Sell to lumber company</td> </tr> <tr> <td><input checked="" type="checkbox"/> Bury with landowner's approval</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mulch small trees and branches, erosion control</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Use for wildlife habitat with landowner approval</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Proposed alternative _____</td> <td></td> </tr> </table>	<input type="checkbox"/> No trees disturbed	<input type="checkbox"/> Haul to landfill	<input type="checkbox"/> Cut into firewood	<input type="checkbox"/> Sell to lumber company	<input checked="" type="checkbox"/> Bury with landowner's approval		<input type="checkbox"/> Mulch small trees and branches, erosion control		<input type="checkbox"/> Use for wildlife habitat with landowner approval		<input type="checkbox"/> Proposed alternative _____		<p>22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Seeding plan</td> <td><input type="checkbox"/> Sod</td> </tr> <tr> <td><input type="checkbox"/> Agricultural crops</td> <td><input type="checkbox"/> Trees and/or Bushes</td> </tr> <tr> <td><input type="checkbox"/> Proposed alternative _____</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Seeding plan	<input type="checkbox"/> Sod	<input type="checkbox"/> Agricultural crops	<input type="checkbox"/> Trees and/or Bushes	<input type="checkbox"/> Proposed alternative _____	
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<p>16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:</p> <p><input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water</p> <p><input type="checkbox"/> Tile drainage system underlying land to be disturbed</p> <p><input type="checkbox"/> Drain pipe(s) underlying land to be disturbed</p> <p><input type="checkbox"/> Surface drainage facilities on land to be disturbed</p>	<p>23. ADDITIONAL HOLES:</p> <p><input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged</p> <p>24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> 100 ft. or less</td> <td><input checked="" type="checkbox"/> 101 to 500 ft.</td> </tr> <tr> <td><input type="checkbox"/> 501 to 1500 ft.</td> <td><input type="checkbox"/> greater than 1500 ft.</td> </tr> </table>	<input type="checkbox"/> 100 ft. or less	<input checked="" type="checkbox"/> 101 to 500 ft.	<input type="checkbox"/> 501 to 1500 ft.	<input type="checkbox"/> greater than 1500 ft.														
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\*\*PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN URBANIZED AREA.

REQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE -- FAILED TO SUBMIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

<p>26. SURFACING MATERIAL FOR ACCESS ROAD:</p> <input checked="" type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input checked="" type="checkbox"/> Crushed stone <input type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative	<p>29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD:</p> <input checked="" type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input type="checkbox"/> greater than 10%
<p>27. PATH OF ACCESS ROAD TO BE DETERMINED BY:</p> <input type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input checked="" type="checkbox"/> Existing access road <input type="checkbox"/> Operator	<p>30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD:</p> <input checked="" type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.
<p>28. GRADING AND EROSION CONTROL PRACTICE ON ROAD:</p> <input checked="" type="checkbox"/> Diversions <input type="checkbox"/> Filter strips <input type="checkbox"/> Drains <input type="checkbox"/> Riprap <input type="checkbox"/> Open top culverts <input type="checkbox"/> Water breaks <input type="checkbox"/> Outsloping of road <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Proposed alternative	<p>31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN?</p> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all Orders and rules issued by the Chief, Division of Mineral Resources Management.

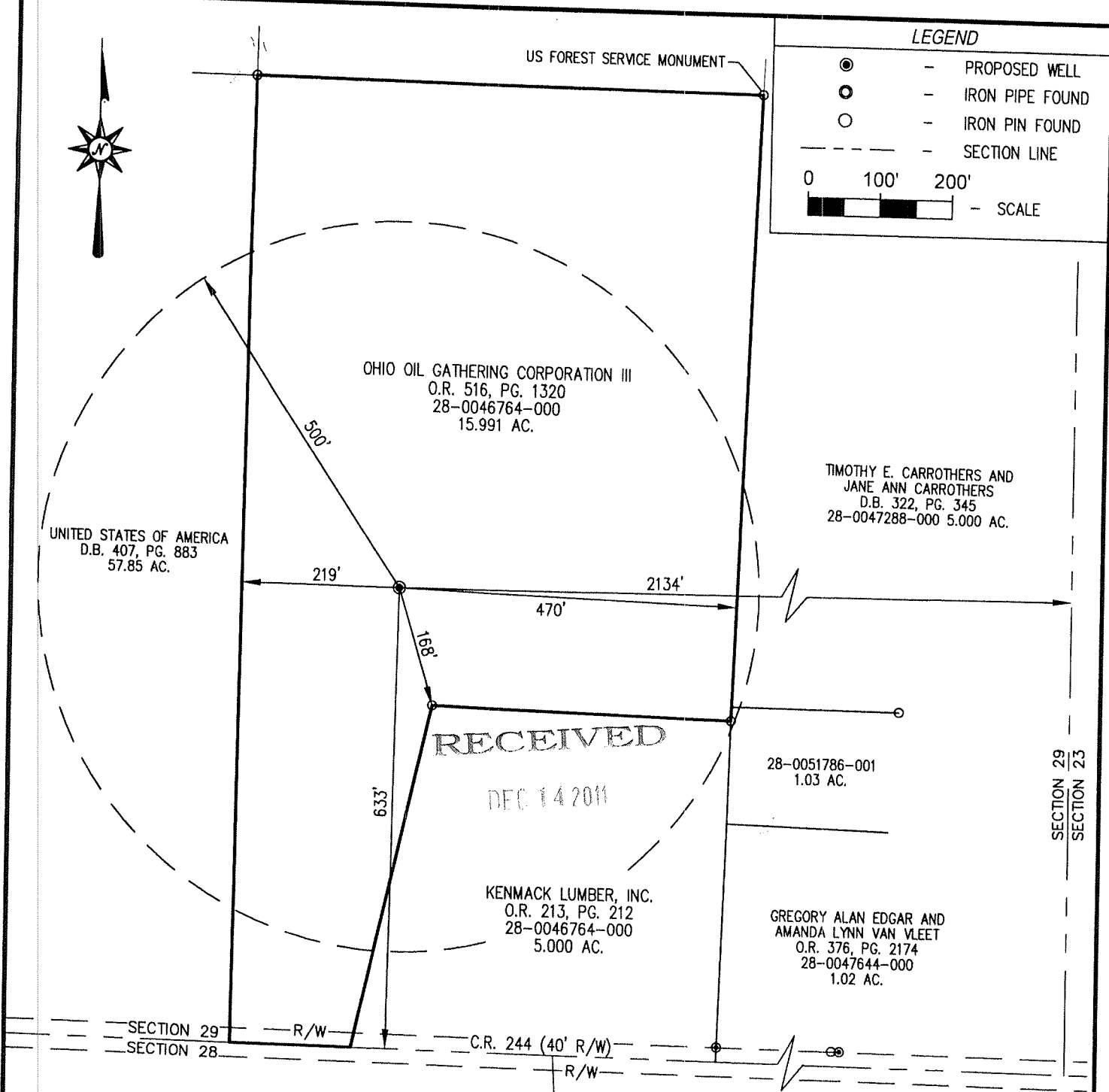
Signature of Owner/Authorized Agent 

Name (Typed or Printed) Brian R. Jonard Date 11/28/11

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

RECEIVED

DEC 14 2011



**SURVEY PLAT SHOWING PROPOSED WELL**

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OOGC DISPOSAL COMPANY  
 ADDRESS: P.O. BOX 430 FRAZEYSBURG, OHIO 43822  
 LANDOWNER: SURFACE: OHIO OIL GATHERING CORPORATION III  
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 LEASE NAME: SAWMILL RUN DISPOSAL WELL  
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 COUNTY: WASHINGTON  
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SUBDIVISION CIVIL TOWNSHIP / PLSS  
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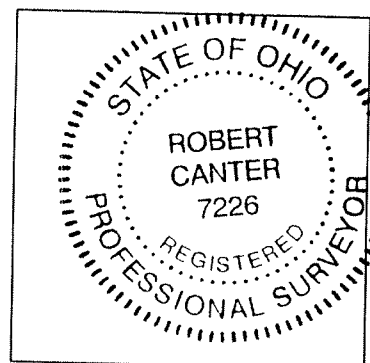
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 Email: canter@cangps.com

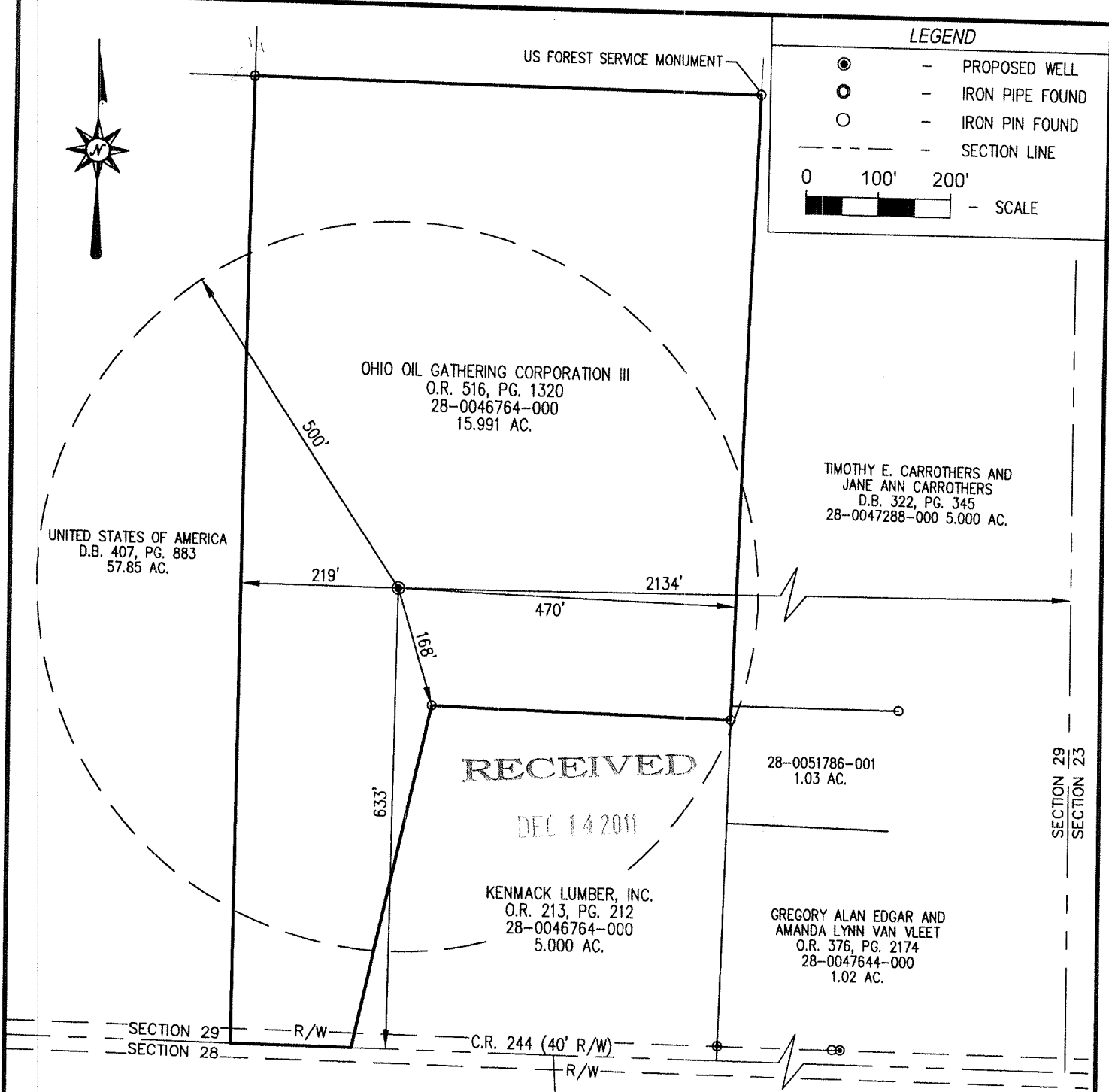
I HEREBY CERTIFY THAT OIL DRILLING OR PRODUCING WITHIN 1000 FEET AND ALL BUILDINGS AND STREAMS WITHIN 200 FEET HAVE BEEN SHOWN, THAT THIS PLAT IS TRUE AND CORRECT AND WAS PREPARED ACCORDING TO THE CURRENT STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCE MANAGEMENT SPECIFICATIONS.



Robert C. Canter 11-30-2011  
 ROBERT C. CANTER, P.S. 7226 DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C. CANTER

SEAL



**SURVEY PLAT SHOWING PROPOSED WELL**

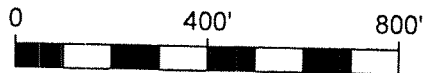
STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OOGC DISPOSAL COMPANY  
 ADDRESS: P.O. BOX 430 FRAZEYSBURG, OHIO 43822  
 LANDOWNER: SURFACE: OHIO OIL GATHERING CORPORATION III  
 MINERALS: OHIO OIL GATHERING CORPORATION III  
 LEASE NAME: SAWMILL RUN DISPOSAL WELL  
 WELL NUMBER: 1  
 COUNTY: WASHINGTON  
 MUNICIPALITY: NEWPORT TOWNSHIP  
 U.S.G.S. QUAD: RAVEN ROCK  
 OHIO STATE PLANE GRID N: 515107.58  
 COORDINATES OH-S NAD 83(2007) E: 2329276.55  
 LATITUDE: 39° 24' 26.2356" N NAD 83  
 LONGITUDE: 81° 13' 23.1889" W NAD 83  
 OHIO STATE PLANE GRID N: 515069.64  
 COORDINATES OH-S NAD 27 E: 2360763.39  
 LATITUDE: 39.40721265° N NAD 27  
 LONGITUDE: 81.22327235° W NAD 27

SUBDIVISION CIVIL TOWNSHIP / PLSS  
 TOWNSHIP & RANGE: T1N, R6W  
 QUARTER TOWNSHIP: N/A  
 SECTION: 29  
 LOT: N/A  
 TRACT: N/A  
 ALLOTMENT: N/A  
 FRACTION: N/A  
 ELEVATION: 639' NAVD 88  
 DATE: 10/19/2011  
 REVISIONS: \_\_\_\_\_

NOTES:  
 THIS SURVEY WAS PERFORMED SOLELY TO LOCATE THE PROPOSED WELL WITH RESPECT TO EXISTING BOUNDARIES AND TO PROVIDE STATE PLANE COORDINATES.  
 PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE		
OIL OR GAS: _____	NEW LOCATION: <input checked="" type="checkbox"/>	INJECTION: <input checked="" type="checkbox"/>

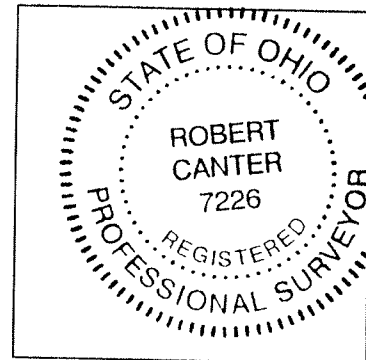


Robert C. Canter, P.S.  
 6801 S.R. 56 Athens, Ohio 45701  
 Phone: (740) 592-5706  
 Email: canter@cangps.com

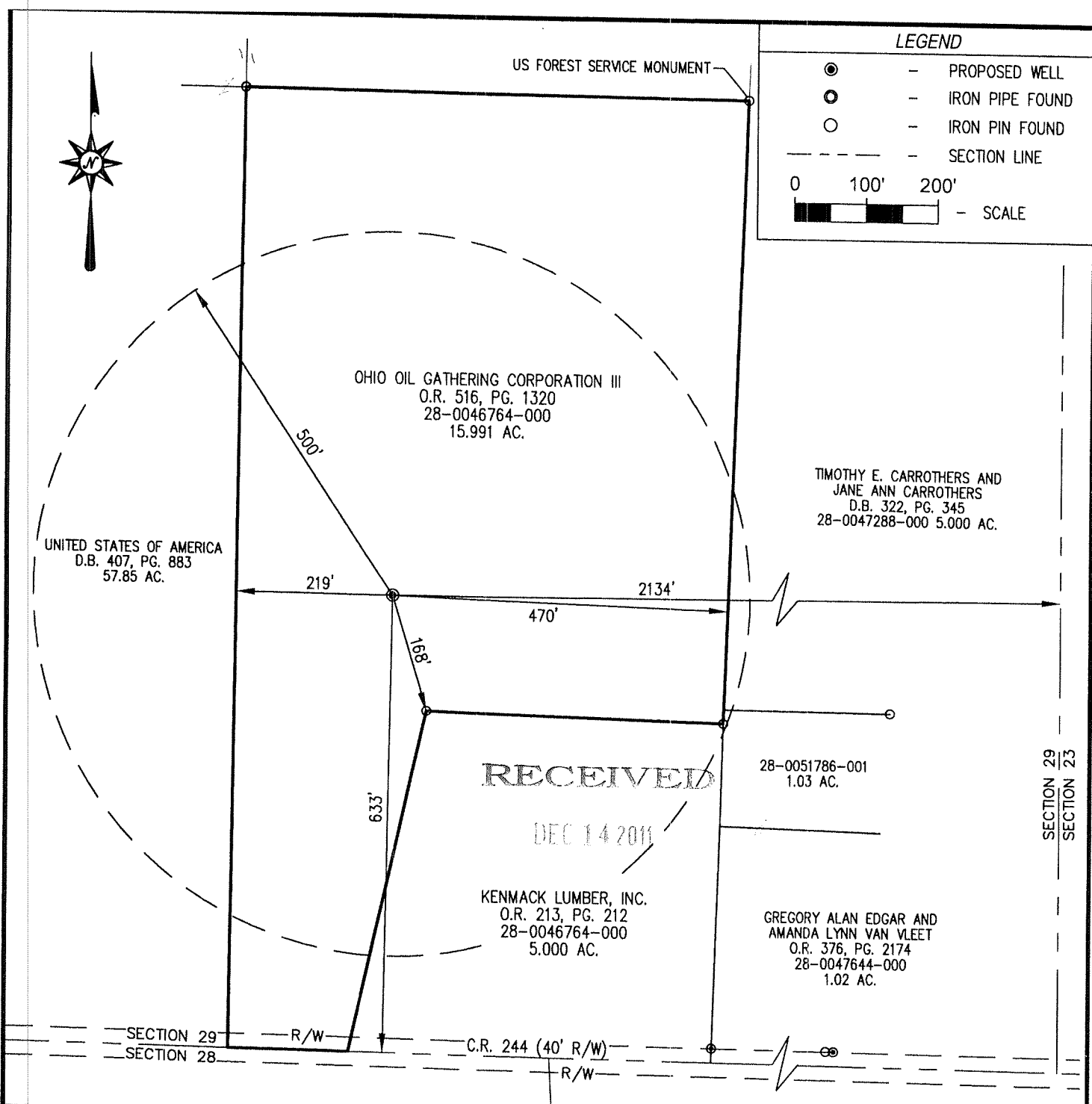
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*Robert C. Canter* 11-30-2011  
 ROBERT C. CANTER, P.S. 7226 DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C.CANTER



SEAL



**SURVEY PLAT SHOWING PROPOSED WELL**

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OOGC DISPOSAL COMPANY  
 ADDRESS: P.O. BOX 430 FRAZEYSBURG, OHIO 43822  
 LANDOWNER: SURFACE: OHIO OIL GATHERING CORPORATION III  
 MINERALS: OHIO OIL GATHERING CORPORATION III  
 LEASE NAME: SAWMILL RUN DISPOSAL WELL  
 WELL NUMBER: 1  
 COUNTY: WASHINGTON  
 MUNICIPALITY: NEWPORT TOWNSHIP  
 U.S.G.S. QUAD: RAVEN ROCK  
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 COORDINATES OH-S NAD 83(2007) E: 2329276.55  
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 LONGITUDE: 81° 13' 23.1889" W NAD 83  
 OHIO STATE PLANE GRID N: 515069.64  
 COORDINATES OH-S NAD 27 E: 2360763.39  
 LATITUDE: 39.40721265° N NAD 27  
 LONGITUDE: 81.22327235° W NAD 27

SUBDIVISION CIVIL TOWNSHIP / PLSS  
 TOWNSHIP & RANGE: T1N, R6W  
 QUARTER TOWNSHIP: N/A  
 SECTION: 29  
 LOT: N/A  
 TRACT: N/A  
 ALLOTMENT: N/A  
 FRACTION: N/A  
 ELEVATION: 639' NAVD 88  
 DATE: 10/19/2011  
 REVISIONS: \_\_\_\_\_

NOTES:  
 THIS SURVEY WAS PERFORMED SOLELY TO LOCATE THE PROPOSED WELL WITH RESPECT TO EXISTING BOUNDARIES AND TO PROVIDE STATE PLANE COORDINATES.

PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE  
 OIL OR GAS: \_\_\_\_\_ NEW LOCATION: X INJECTION: X

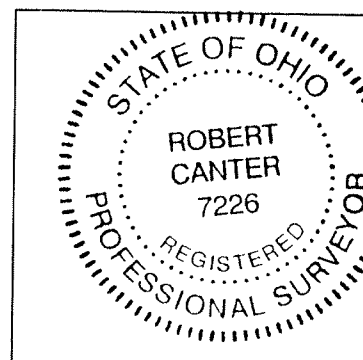


Robert C. Canter, P.S.  
 6801 S.R. 56 Athens, Ohio 45701  
 Phone: (740) 592-5706  
 Email: canter@cantergps.com

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*Robert C. Canter* 11-30-2011  
 ROBERT C. CANTER, P.S. 7226 DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=200'	B.B.	R.C.CANTER



SEAL

Well ID	User 2	Permit Number	County	Field	Area	Well Name	Well Number	Status	TD	Comp Date	Fm at TD
34167203700000	SMQTRM	20370	WASHINGTON	NEWPORT	S29	WEST ELLA	4	DRY	521	7/20/1944	First Cow Run
34167205880000	SM1MILE	20588	WASHINGTON	NEWPORT	S29	WEST ELLA	5	DRY	1297	8/22/1946	Big Injun undiff
34167206640000	SM1MILE	20664	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	1	GAS	1558	5/30/1947	Big Injun undiff
34167206840000	SM1MILE	20684	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	2	DRY	1580	8/4/1947	Squaw
34167207280000	SM1MILE	20728	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	3	DRY	1540	11/27/1947	Squaw
34167211010000	SM1MILE	21101	WASHINGTON	NEWPORT	S29	HEARN R O	1	DRY	730	2/1/1950	Peeker Ss
34167211640000	SM1MILE	21164	WASHINGTON	NEWPORT	S35	HARTSHORN VERNON	1	DRY	240	8/5/1950	Unknown
34167211990000	SM1MILE	21199	WASHINGTON	NEWPORT	S35	HARTSHORN VERNON	2	GAS	434	10/20/1950	First Cow Run
34167212930000	SM1MILE	21293	WASHINGTON	NEWPORT	S28	KESSELRING A B & J W	1	OIL	454	8/15/1951	Cow Run undiff
34167214650000	SM1MILE	21465	WASHINGTON	NEWPORT	S28	KESSELRING JOHN W	2	OIL	850	5/5/1952	Peeker Ss
34167215960000	SM1MILE	21596	WASHINGTON	NEWPORT	S28	MITCHELL O L	1	DRY-SO	1637	1/10/1953	Squaw
34167224670000	SM1MILE	22467	WASHINGTON	NEWPORT	S28	MANOR REAL ESTATE CO	F-1	DRY	1304	3/1/1961	Keener
34167225410000	SM1MILE	22541	WASHINGTON	NEWPORT	S22	RIGGS BARBER ETAL	2	OIL	500	1/25/1962	Cow Run undiff
34167247540000	SM1MILE	24754	WASHINGTON	NEWPORT	S28	MITCHELL ARTIE R ETAL	1	O&G	2728	10/18/1979	Ohio Shale
34167247580000	SM1MILE	24758	WASHINGTON	NEWPORT	S28	SATTERFIELD DALE M	1	O&G	3026	11/6/1979	Ohio Shale
34167247740000	SM1MILE	24774	WASHINGTON	NEWPORT	S28	BLAKLEY JOHN & CLIFT BER	1	O&G	2760	10/5/1979	Ohio Shale
34167247770000	SM1MILE	24777	WASHINGTON	NEWPORT	S28	EDGAR HOWARD J & EFFIE ET	1	O&G	2608	8/8/1979	Ohio Shale
34167247800000	SM1MILE	24778	WASHINGTON	NEWPORT	S28	WULFERT WILLIAM	1	O&G	2828	1/27/1980	Ohio Shale
34167250540000	SM1MILE	25054	WASHINGTON	NEWPORT	S35	HARTSHORN CARROLL	1	O&G	3505	6/12/1980	Ohio Shale
34167251570000	SM1MILE	25157	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH	1	O&G	2432	1/27/1980	Gordon
34167251600000	SM1MILE	25160	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167252950000	SM1MILE	25295	WASHINGTON	NEWPORT	S28	HENDRICKS RALPH	3	O&G	3887	8/1/1980	Ohio Shale
34167253640000	SM1MILE	25364	WASHINGTON	NEWPORT	S28	INGRAM DELNO UNIT	1	O&G	4020	8/10/1980	Ohio Shale
34167257140000	SM1MILE	25714	WASHINGTON	NEWPORT	S28	MITCHELL ARTIE	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167257360000	SM1MILE	25736	WASHINGTON	NEWPORT	S28	GALE DR LARRY B	1	O&G	3715	11/19/1980	Ohio Shale
34167259190000	SM1MILE	25919	WASHINGTON	NEWPORT	S28	MULFERT WILLIAM	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167261610000	SMQTRM	26161	WASHINGTON	NEWPORT	S29	REESE G UNIT	1	GAS	4004	12/4/1980	Ohio Shale
34167262530000	SM1MILE	26253	WASHINGTON	NEWPORT	S28	WILLIAMS WULFERT UNIT	2-A	GAS	4020	1/29/1981	Ohio Shale
34167265230000	SM1MILE	26523	WASHINGTON	NEWPORT	S28	PRYOR GREG ETAL	1	O&GP&A	3622	8/16/1991	Ohio Shale
34167266260000	SM1MILE	26626	WASHINGTON	NEWPORT	S28	RIGGS BARBER-HENDRICKS RA	3	DRY	2300	2/15/1981	Gordon
34167270710000	SM1MILE	27071	WASHINGTON	NEWPORT	S28	GALE	2	O&GP&A	3500	3/11/1982	Ohio Shale
34167271120000	SM1MILE	27112	WASHINGTON	NEWPORT	S34	BURKHART CLYDE	1	GAS	1800	4/1/1982	Berea Ss
34167271280000	SM1MILE	27128	WASHINGTON	NEWPORT	S28	RIGGS BARBER	3-A	O&G	4024	3/3/1982	Ohio Shale

34167272050000	SM1MILE	27205	WASHINGTON	NEWPORT	S28	MITCHELL ARITE ETAL	2	GAS-SO	3995	8/6/1982	Ohio Shale
34167273000000	SM1MILE	27300	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH ETAL	2	O&G	3100	1/12/1983	Ohio Shale
34167275590000	SM1MILE	27559	WASHINGTON	NEWPORT	S22	U S A	22-1	EXP	Not Drilled	Not Drilled	Not Drilled
34167276490000	SM1MILE	27649	WASHINGTON	NEWPORT	S28	WULFERT ROCKOIL WILLIAM	3	EXP	Not Drilled	Not Drilled	Not Drilled
34167276500000	SM1MILE	27650	WASHINGTON	NEWPORT	S28	ROCKOIL WULFERT WILLIAM	4	O&G	3999	4/15/1984	Ohio Shale
34167277060000	SM1MILE	27706	WASHINGTON	NEWPORT	S34	BURKHART CLYDE	2	O&G	2682	6/27/1984	Ohio Shale
34167281140000	SM1MILE	28114	WASHINGTON	NEWPORT	S35	SURFACE-USA / MINERALS-EL	6	EXP	Not Drilled	Not Drilled	Not Drilled
34167285080000	SMQTRM	28508	WASHINGTON	NEWPORT	S28	3-H LUMBER CO	1	GAS-SO	3319	8/9/1987	Ohio Shale
34167641930000	SM1MILE	64193	WASHINGTON	NEWPORT	S35	WEST ELLA	10	OIL	Unknown	Unknown	Unknown
34167641940000	SM1MILE	64194	WASHINGTON	NEWPORT	S35	WEST ELLA	11	OIL	Unknown	Unknown	Unknown
34167641950000	SM1MILE	64195	WASHINGTON	NEWPORT	S35	BOSWORTH FRANK	14	OIL	Unknown	Unknown	Unknown
34167641960000	SM1MILE	64196	WASHINGTON	NEWPORT	S35	BOSWORTH FRANK	15	OIL	Unknown	Unknown	Unknown
34167642020000	SM1MILE	64202	WASHINGTON	NEWPORT	S29	DANA F F	1	OIL	Unknown	Unknown	Unknown
34167642030000	SMQTRM	64203	WASHINGTON	NEWPORT	S29	WEST ELLA	3	OILP&A	521	9/15/1943	First Cow Run
34167642040000	SMQTRM	64204	WASHINGTON	NEWPORT	S29	WEST ELLA	2	OILP&A	530	5/25/1943	First Cow Run
34167642050000	SMQTRM	64205	WASHINGTON	NEWPORT	S29	WEST ELLA	1	OILP&A	2335	1/1/1924	Fourth
34167642090000	SM1MILE	64209	WASHINGTON	NEWPORT	S23	CUNNINGHAM S A	1	OIL	Unknown	Unknown	Unknown
34167642100000	SM1MILE	64210	WASHINGTON	NEWPORT	S23	REYNOLDS JNO	1	OIL	1706	1/1/1913	Big Injun undiff
34167644060000	SM1MILE	64406	WASHINGTON	NEWPORT	S23	SCHRAMM NELLIE	2	O&G	1467	12/1/1945	Big Injun undiff
34167644240000	SM1MILE	64424	WASHINGTON	NEWPORT	S29	UNKNOWN	1	DRYSOG	Unknown	Unknown	Big Injun undiff
34167645740000	SM1MILE	64574	WASHINGTON	NEWPORT	S28	ADKINS A O & EMILY	1A	OIL	Unknown	Unknown	First Cow Run
34167645760000	SM1MILE	64576	WASHINGTON	NEWPORT	S28	ADKINS A O & EMILY	8A	OIL	Unknown	Unknown	First Cow Run
34167645770000	SM1MILE	64577	WASHINGTON	NEWPORT	S27	ADKINS A O & EMILY	13A	OIL	Unknown	Unknown	Unknown
34167645990000	SM1MILE	64599	WASHINGTON	NEWPORT	S23	CUNNINGHAM	1	OIL	1380	Unknown	Big Injun undiff
34167646000000	SM1MILE	64600	WASHINGTON	NEWPORT	S28	FERGUSON	1	OIL	1265	9/11/1927	Keener
34167646010000	SMQTRM	64601	WASHINGTON	NEWPORT	S28	REYNOLDS	2	OIL	1246	10/11/1927	Keener
34167646020000	SM1MILE	64602	WASHINGTON	NEWPORT	S28	REYNOLDS TODD & MITCHELL	1	OIL	1241	7/22/1927	Keener
34167646030000	SMQTRM	64603	WASHINGTON	NEWPORT	S28	PARSON G O	1	OIL	1240	11/21/1927	Keener
34167646040000	SM1MILE	64604	WASHINGTON	NEWPORT	S28	HAYS F G	1	DRY	1365	10/27/1929	Big Injun undiff

LANDOWNER WAIVER (Form 5)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 - - - 0000

county (3 digits) permit (5 digits)

THIS FORM IS TO BE USED ONLY WHEN THE LANDOWNER WISHES TO ASSUME RESPONSIBILITY FOR CHANGES TO ORIGINAL RESTORATION PLAN

2. I (We), Ohio Oil Gathering III, being the surface owner(s) of the land located in Washington County, Newport Township, and further described as

269 Dana Road, Newport, Ohio 45768

, do hereby acknowledge the receipt of the restoration plan submitted to the Division of Oil and Gas Resources Management and waive the performance of the restoration work on said land, as described in Item 3 below, pursuant to the conditions set forth in Section 1509.072 of the Ohio Revised Cod

3. The following restoration work on well number 1 of the SAWMILL RUN lease is waived (Surface landowner's initials must appear before each item waived)

Table with 2 columns: Restoration work items (Fill drilling pits, Backfill and grade wellsite, etc.) and Detailed explanation of restoration work waived.

OHIO OIL GATHERING WAIVES ALL RESTORATION

4. This waiver is signed voluntarily and with full knowledge that upon approval of said waiver by the Division of Oil and Gas Resources Management, the Division will no longer require the owner to perform the above mentioned operation(s). In lieu of the owner performing restoration operations waived, I, the surface landowner will meet the guidelines set forth in Section 1509.072, ORC. This waiver does not constitute a waiver of any duties or rights of the parties as otherwise required by law including, but not limited to, actions at common law and other state and local statutes and ordinances. I, the surface landowner, further intend this waiver to bind my heirs, and assign

Surface Landowner's Signature: [Signature] Date: 11/28/11

Name (Typed or Printed): Mr. Brian R. Jonard Telephone Number: 740-828-2891

Address: PO BOX 430 Frazeytsburg, Ohio 43822

Witness Signature: [Signature] Date: 11-28-11

\*\*\*\*\*

FOR DIVISION USE ONLY

RECEIVED

\_\_\_ Approved

\_\_\_ Disapproved

Remarks: DEC 14 2011

FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES MANAGEMENT


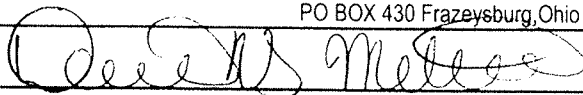
cc: \_\_\_\_\_, Landowner \_\_\_\_\_, Operator \_\_\_\_\_, Chief \_\_\_\_\_

DATE



**LANDOWNER WAIVER (Form 5)**

Ohio Department of Natural Resources  
Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 -	0000	
county (3 digits)	permit (5 digits)	
<b>THIS FORM IS TO BE USED <u>ONLY</u> WHEN THE LANDOWNER WISHES TO ASSUME RESPONSIBILITY FOR CHANGES TO ORIGINAL RESTORATION PLAN</b>		
2. I (We), <u>Ohio Oil Gathering III</u> , being the surface owner(s) of the land located in <u>Washington</u> County, <u>Newport</u> Township, and further described as <u>269 Dana Road, Newport, Ohio 45768</u> , do hereby acknowledge the receipt of the restoration plan submitted to the Division of Oil and Gas Resources Management and waive the performance of the restoration work on said land, as described in Item 3 below, pursuant to the conditions set forth in Section 1509.072 of the Ohio Revised Code		
3. The following restoration work on well number <u>1</u> of the <u>SAWMILL RUN</u> lease is waived <i>(Surface landowner's initials must appear before each item waived)</i>		
<input type="checkbox"/> Fill drilling pits <input type="checkbox"/> Backfill and grade wellsite <input type="checkbox"/> Establish vegetative coverage at the wellsite <input type="checkbox"/> Disposal of trees and tree stumps <input type="checkbox"/> Backfill and grade access road <input type="checkbox"/> Establish vegetative coverage on access road <input type="checkbox"/> Remove production facility equipment <input type="checkbox"/> Other	Detailed explanation of restoration work waived	
<u>OHIO OIL GATHERING WAIVES ALL RESTORATION</u>		
4. This waiver is signed voluntarily and with full knowledge that upon approval of said waiver by the Division of Oil and Gas Resources Management, the Division will no longer require the owner to perform the above mentioned operation(s). In lieu of the owner performing restoration operations waived, I, the surface landowner will meet the guidelines set forth in Section 1509.072, ORC. This waiver does not constitute a waiver of any duties or rights of the parties as otherwise required by law including, but not limited to, actions at common law and other state and local statutes and ordinances. I, the surface landowner, further intend this waiver to bind my heirs, and assign		
Surface Landowner's Signature: <u></u>		Date: <u>11/28/11</u>
Name (Typed or Printed): <u>Mr. Brian R. Jonard</u>		Telephone Number: <u>740-828-2891</u>
Address: <u>PO BOX 430 Frazzysburg, Ohio 43822</u>		
Witness Signature: <u></u>		Date: <u>11-28-11</u>
*****		
FOR DIVISION USE ONLY		<b>RECEIVED</b>
<input type="checkbox"/> Approved  <input type="checkbox"/> Disapproved	Remarks: <u>DEC 14 2011</u>	
FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES MANAGEMENT	cc: _____, Landowner	
DATE	_____, Operator	
	_____, Chief	

**LANDOWNER WAIVER (Form 5)**

Ohio Department of Natural Resources  
Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 -	0000	
county (3 digits)	permit (5 digits)	

**THIS FORM IS TO BE USED ONLY WHEN THE LANDOWNER WISHES TO ASSUME RESPONSIBILITY FOR CHANGES TO ORIGINAL RESTORATION PLAN**

2. I (We), Ohio Oil Gathering III, being the surface owner(s) of the land located in Washington County, Newport Township, and further described as

269 Dana Road, Newport, Ohio 45768

do hereby acknowledge the receipt of the restoration plan submitted to the Division of Oil and Gas Resources Management and waive the performance of the restoration work on said land, as described in Item 3 below, pursuant to the conditions set forth in Section 1509.072 of the Ohio Revised Code

3. The following restoration work on well number 1 of the SAWMILL RUN lease is waived  
(Surface landowner's initials must appear before each item waived)

	Detailed explanation of restoration work waived
<input type="checkbox"/> Fill drilling pits	
<input type="checkbox"/> Backfill and grade wellsite	
<input type="checkbox"/> Establish vegetative coverage at the wellsite	
<input type="checkbox"/> Disposal of trees and tree stumps	
<input type="checkbox"/> Backfill and grade access road	
<input type="checkbox"/> Establish vegetative coverage on access road	
<input type="checkbox"/> Remove production facility equipment	
<input type="checkbox"/> Other	
<b>OHIO OIL GATHERING WAIVES ALL RESTORATION</b>	

4. This waiver is signed voluntarily and with full knowledge that upon approval of said waiver by the Division of Oil and Gas Resources Management, the Division will no longer require the owner to perform the above mentioned operation(s). In lieu of the owner performing restoration operations waived, I, the surface landowner will meet the guidelines set forth in Section 1509.072, ORC. This waiver does not constitute a waiver of any duties or rights of the parties as otherwise required by law including, but not limited to, actions at common law and other state and local statutes and ordinances. I, the surface landowner, further intend this waiver to bind my heirs, and assign

Surface Landowner's Signature:  Date: 11/28/11

Name (Typed or Printed): Mr. Brian R. Jonard Telephone Number: 740-828-2891

Address: PO BOX 430 Frazeyburg, Ohio 43822

Witness Signature:  Date: 11-28-11

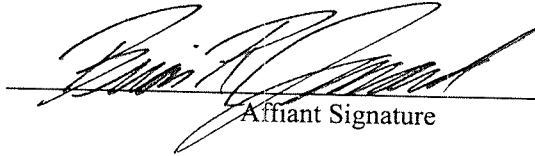
<p>FOR DIVISION USE ONLY</p> <p><input type="checkbox"/> Approved</p> <p><input type="checkbox"/> Disapproved</p>	<p align="center" style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p>Remarks: <u>DEC 14 2011</u></p>
---	--

FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES MANAGEMENT	cc: _____
DATE _____	_____, Landowner
	_____, Operator
	_____, Chief

**SALTWATER INJECTION WELL – AFFIDAVIT**

Ohio Department of Natural Resources  
Division of Oil and Gas Resources Management  
2045 Morse Road, Columbus, Ohio 43229-6693

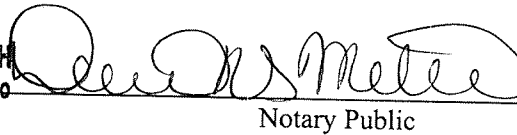
State of Ohio, Muskingum County, ss  
Mr. Brian R. Jonard being  
first duly sworn says that as principal, or authorized agent, for OOGC Disposal Company, he or  
she has made application for a saltwater injection well in the State of Ohio Washington,  
County, Newport Township, section/lot number 29; and  
further certifies that notice of application has been delivered to each individual entitled to personal  
notification in accordance with paragraph (E) of Rule 1501:9-3-.06 of the Ohio Administrative Code.  
And further affiant saith not.

  
\_\_\_\_\_  
Affiant Signature

Sworn to before me and subscribed in my presence this 28 day of November,  
2011.



DESIREE G. MILATOVICH  
Notary Public, State of Ohio  
My Commission Expires  
09-20-2014

  
\_\_\_\_\_  
Notary Public

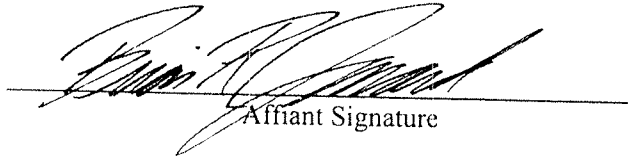
RECEIVED

DEC 14 2011

SALTWATER INJECTION WELL – AFFIDAVIT

Ohio Department of Natural Resources  
Division of Oil and Gas Resources Management  
2045 Morse Road, Columbus, Ohio 43229-6693

State of Ohio, Muskingum County, ss  
Mr. Brian R. Jonard being  
first duly sworn says that as principal, or authorized agent, for OOGC Disposal Company, he or  
she has made application for a saltwater injection well in the State of Ohio Washington  
County, Newport Township, section/lot number 29; and  
further certifies that notice of application has been delivered to each individual entitled to personal  
notification in accordance with paragraph (E) of Rule 1501:9-3-.06 of the Ohio Administrative Code.  
And further affiant saith not.

  
Affiant Signature

Sworn to before me and subscribed in my presence this 28 day of November,  
2011.



DESIREE G. MILATOVICH  
Notary Public, State of Ohio  
My Commission Expires  
09-20-2014

  
Notary Public

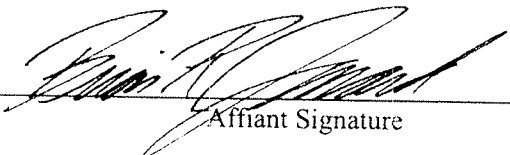
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Ohio Department of Natural Resources  
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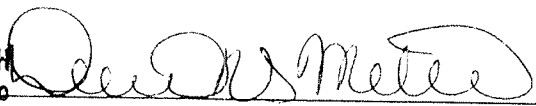
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And further affiant saith not.

  
\_\_\_\_\_  
Affiant Signature

Sworn to before me and subscribed in my presence this 28 day of November,  
20 11.

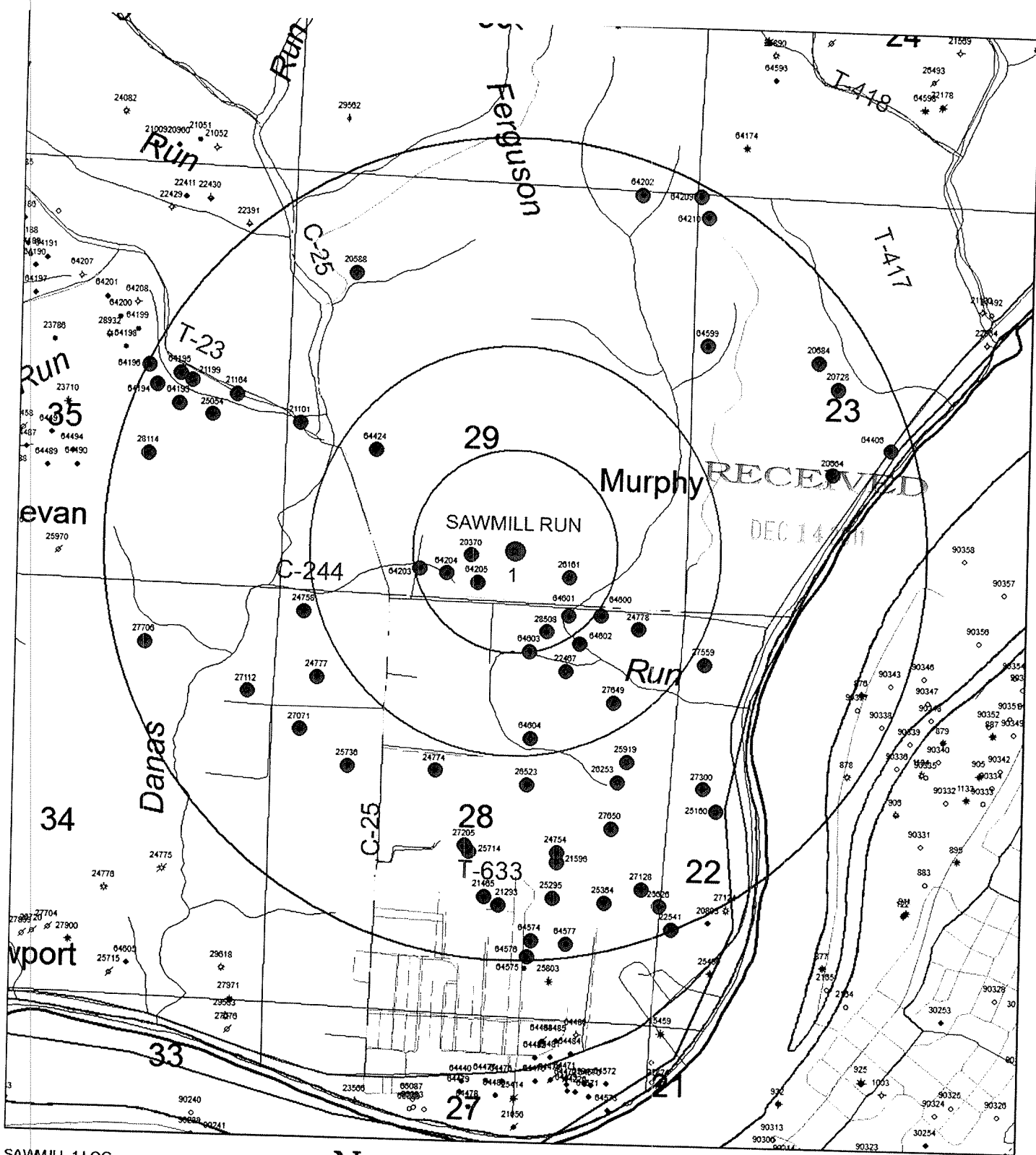


**DESIREE G. MILATOVICH**  
Notary Public, State of Ohio  
My Commission Expires  
09-20-2014

  
\_\_\_\_\_  
Notary Public

**RECEIVED**

DEC 14 2011



SAWMILL 1 LOC

Straight hole well

● Straight hole well

SAWMILL QTR MILE AOR

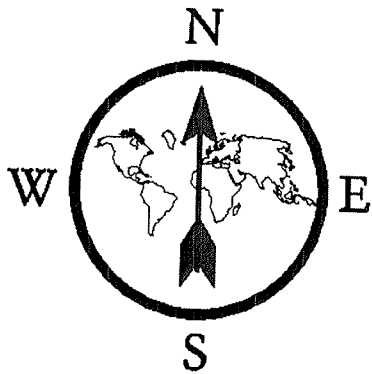
Straight hole well

○ Straight hole well

SAWMILL HALF MILE AOR

Straight hole well

○ Straight hole well



**OHIO OIL GATHERING CORPORATION III**

**SAWMILL RUN #1 SWD  
SEC. 29, NEWPORT TWP., WASHINGTON CO., OHIO**

Author: MCB

Date

9 December, 2011

File SAWMILL1.GMP

Scale: See Scale bar

1000 0 1000 2000 3000 4000 5000 ft

Well ID	AOR	Permit Number	County	Field	Area	Well Name	Well Number	Status	TD	Comp Date	Fm at TD
34167203700000	SMQTRM	20370	WASHINGTON	NEWPORT	S29	WEST ELLA	4	DRY	521	7/20/1944	First Cow Run
34167261610000	SMQTRM	26161	WASHINGTON	NEWPORT	S29	REESE G UNIT	1	GAS	4004	12/4/1980	Ohio Shale
34167285080000	SMQTRM	28508	WASHINGTON	NEWPORT	S28	3-H LUMBER CO	1	GAS-SO	3319	8/9/1987	Ohio Shale
34167642030000	SMQTRM	64203	WASHINGTON	NEWPORT	S29	WEST ELLA	3	OILP&A	521	9/15/1943	First Cow Run
34167642040000	SMQTRM	64204	WASHINGTON	NEWPORT	S29	WEST ELLA	2	OILP&A	530	5/25/1943	First Cow Run
34167642050000	SMQTRM	64205	WASHINGTON	NEWPORT	S29	WEST ELLA	1	OILP&A	2335	1/1/1924	Fourth
34167646010000	SMQTRM	64601	WASHINGTON	NEWPORT	S28	REYNOLDS	2	OIL	1246	10/11/1927	Keener
34167646030000	SMQTRM	64603	WASHINGTON	NEWPORT	S28	PARSON G O	1	OIL	1240	11/21/1927	Keener
34167224670000	SMHLEFMLE	22467	WASHINGTON	NEWPORT	S28	MANOR REAL ESTATE CO	F-1	DRY	1304	3/1/1961	Keener
34167247780000	SMHLEFMLE	24778	WASHINGTON	NEWPORT	S28	WULFERT WILLIAM	1	O&G	2828	1/27/1980	Ohio Shale
34167276490000	SMHLEFMLE	27649	WASHINGTON	NEWPORT	S28	WULFERT ROCKOIL WILLIAM	3	EXP	Not Drilled	Not Drilled	Not Drilled
34167644240000	SMHLEFMLE	64424	WASHINGTON	NEWPORT	S29	UNKNOWN	1	DRY-SOG	Unknown	Unknown	Big Injun undiff
34167646020000	SMHLEFMLE	64602	WASHINGTON	NEWPORT	S28	REYNOLDS TODD & MITCHELL	1	OIL	1241	7/22/1927	Keener
34167646040000	SMHLEFMLE	64604	WASHINGTON	NEWPORT	S28	HAYS F G	1	DRY	1365	10/27/1929	Big Injun undiff
34167205880000	SM1MILE	20588	WASHINGTON	NEWPORT	S29	WEST ELLA	5	DRY	1297	8/22/1946	Big Injun undiff
34167206640000	SM1MILE	20664	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	1	GAS	1558	5/30/1947	Big Injun undiff
34167206840000	SM1MILE	20684	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	2	DRY	1580	8/4/1947	Squaw
34167207280000	SM1MILE	20728	WASHINGTON	NEWPORT	S23	NOLAND JASPER B	3	DRY	1540	11/27/1947	Squaw
34167211010000	SM1MILE	21101	WASHINGTON	NEWPORT	S29	HEARN R O	1	DRY	730	2/1/1950	Peeker Ss
34167211640000	SM1MILE	21164	WASHINGTON	NEWPORT	S35	HARTSHORN VERNON	1	DRY	240	8/5/1950	Unknown
34167211990000	SM1MILE	21199	WASHINGTON	NEWPORT	S35	HARTSHORN VERNON	2	GAS	434	10/20/1950	First Cow Run
34167212930000	SM1MILE	21293	WASHINGTON	NEWPORT	S28	KESSELRING A B & J W	1	OIL	454	8/15/1951	Cow Run undiff
34167214650000	SM1MILE	21465	WASHINGTON	NEWPORT	S28	KESSELRING JOHN W	2	OIL	850	5/5/1952	Peeker Ss
34167215960000	SM1MILE	21596	WASHINGTON	NEWPORT	S28	MITCHELL O L	1	DRY-SO	1637	1/10/1953	Squaw
34167225410000	SM1MILE	22541	WASHINGTON	NEWPORT	S22	RIGGS BARBER ETAL	2	OIL	500	1/25/1962	Cow Run undiff
34167247540000	SM1MILE	24754	WASHINGTON	NEWPORT	S28	MITCHELL ARTIE R ETAL	1	O&G	2728	10/18/1979	Ohio Shale
34167247580000	SM1MILE	24758	WASHINGTON	NEWPORT	S28	SATTERFIELD DALE M	1	O&G	3026	11/6/1979	Ohio Shale
34167247740000	SM1MILE	24774	WASHINGTON	NEWPORT	S28	BLAKLEY JOHN & CLIFT BER	1	O&G	2760	10/5/1979	Ohio Shale
34167247770000	SM1MILE	24777	WASHINGTON	NEWPORT	S28	EDGAR HOWARD J & EFFIE ET	1	O&G	2608	8/8/1979	Ohio Shale
34167250540000	SM1MILE	25054	WASHINGTON	NEWPORT	S35	HARTSHORN CARROLL	1	O&G	3505	6/12/1980	Ohio Shale
34167251570000	SM1MILE	25157	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH	1	O&G	2432	1/27/1980	Gordon
34167251600000	SM1MILE	25160	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167252950000	SM1MILE	25295	WASHINGTON	NEWPORT	S28	HENDRICKS RALPH	3	O&G	3887	8/1/1980	Ohio Shale
34167253640000	SM1MILE	25364	WASHINGTON	NEWPORT	S28	INGRAM DELNO UNIT	1	O&G	4020	8/10/1980	Ohio Shale
34167257140000	SM1MILE	25714	WASHINGTON	NEWPORT	S28	MITCHELL ARTIE	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167257360000	SM1MILE	25736	WASHINGTON	NEWPORT	S28	GALE DR LARRY B	1	O&G	3715	11/19/1980	Ohio Shale
34167259190000	SM1MILE	25919	WASHINGTON	NEWPORT	S28	MULFERT WILLIAM	2	EXP	Not Drilled	Not Drilled	Not Drilled
34167262530000	SM1MILE	26253	WASHINGTON	NEWPORT	S28	WILLIAMS WULFERT UNIT	2-A	GAS	4020	1/29/1981	Ohio Shale
34167265230000	SM1MILE	26523	WASHINGTON	NEWPORT	S28	PRYOR GREG ETAL	1	O&GP&A	3622	8/16/1991	Ohio Shale
34167266260000	SM1MILE	26626	WASHINGTON	NEWPORT	S28	RIGGS BARBER-HENDRICKS RA	3	DRY	2300	2/15/1981	Gordon
34167270710000	SM1MILE	27071	WASHINGTON	NEWPORT	S28	GALE	2	O&GP&A	3500	3/11/1982	Ohio Shale

Well ID	AOR	Permit Number	County	Field	Area	Well Name	Well Number	Status	TD	Comp Date	Fm at TD
34167271120000	SM1MILE	27112	WASHINGTON	NEWPORT	S34	BURKHART CLYDE	1	GAS	1800	4/1/1982	Berea Ss
34167271280000	SM1MILE	27128	WASHINGTON	NEWPORT	S28	RIGGS BARBER	3-A	O&G	4024	3/3/1982	Ohio Shale
34167272050000	SM1MILE	27205	WASHINGTON	NEWPORT	S28	MITCHELL ARITE ETAL	2	GAS-SO	3995	8/6/1982	Ohio Shale
34167273000000	SM1MILE	27300	WASHINGTON	NEWPORT	S22	HENDRICKS RALPH ETAL	2	O&G	3100	1/12/1983	Ohio Shale
34167275590000	SM1MILE	27559	WASHINGTON	NEWPORT	S22	U S A	22-1	EXP	Not Drilled	Not Drilled	Not Drilled
34167276500000	SM1MILE	27650	WASHINGTON	NEWPORT	S28	ROCKOIL WULFERT WILLIAM	4	O&G	3999	4/15/1984	Ohio Shale
34167277060000	SM1MILE	27706	WASHINGTON	NEWPORT	S34	BURKHART CLYDE	2	O&G	2682	6/27/1984	Ohio Shale
34167281140000	SM1MILE	28114	WASHINGTON	NEWPORT	S35	SURFACE-USA / MINERALS-EL	6	EXP	Not Drilled	Not Drilled	Not Drilled
34167641930000	SM1MILE	64193	WASHINGTON	NEWPORT	S35	WEST ELLA	10	OIL	Unknown	Unknown	Unknown
34167641940000	SM1MILE	64194	WASHINGTON	NEWPORT	S35	WEST ELLA	11	OIL	Unknown	Unknown	Unknown
34167641950000	SM1MILE	64195	WASHINGTON	NEWPORT	S35	BOSWORTH FRANK	14	OIL	Unknown	Unknown	Unknown
34167641960000	SM1MILE	64196	WASHINGTON	NEWPORT	S35	BOSWORTH FRANK	15	OIL	Unknown	Unknown	Unknown
34167642020000	SM1MILE	64202	WASHINGTON	NEWPORT	S29	DANA F F	1	OIL	Unknown	Unknown	Unknown
34167642090000	SM1MILE	64209	WASHINGTON	NEWPORT	S23	CUNNINGHAM S A	1	OIL	Unknown	Unknown	Unknown
34167642100000	SM1MILE	64210	WASHINGTON	NEWPORT	S23	REYNOLDS JNO	1	OIL	1706	1/1/1913	Big Injun undiff
34167644060000	SM1MILE	64406	WASHINGTON	NEWPORT	S23	SCHRAMM NELLIE	2	O&G	1467	12/1/1945	Big Injun undiff
34167645740000	SM1MILE	64574	WASHINGTON	NEWPORT	S28	ADKINS A O & EMILY	1A	OIL	Unknown	Unknown	First Cow Run
34167645760000	SM1MILE	64576	WASHINGTON	NEWPORT	S28	ADKINS A O & EMILY	8A	OIL	Unknown	Unknown	First Cow Run
34167645770000	SM1MILE	64577	WASHINGTON	NEWPORT	S27	ADKINS A O & EMILY	13A	OIL	Unknown	Unknown	Unknown
34167645990000	SM1MILE	64599	WASHINGTON	NEWPORT	S23	CUNNINGHAM	1	OIL	1380	Unknown	Big Injun undiff
34167646000000	SM1MILE	64600	WASHINGTON	NEWPORT	S28	FERGUSON	1	OIL	1265	9/11/1927	Keener

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DEC 14 2011



OPERATOR Ohio Oil Gathering

COUNTY Washington

TOWNSHIP Newport

P & A	FM	Permit Number	Casing Program / Comment	Well Log and/or Method of Plug
<input type="checkbox"/>	<u>CL/MED</u>	<u>NEWWELL</u>	<u>113611-100-ETS</u> <u>5WVV</u> <u>8579'-1917'-ETS</u>	<u>462" - 7550' - cemented at least 500' above injection zone</u>
<input type="checkbox"/>	<u>Conklin</u>	<u>64424</u>	<u>* All wells in 1/2 mile AOR</u>	<u>are shallow and do not penetrate the</u> <u>proposed Clinton/mediana injection</u> <u>boundaries.</u>
<input type="checkbox"/>	<u>Ohio State</u>	<u>24758</u>		
<input type="checkbox"/>	<u>Conklin</u>	<u>64203</u>		
<input type="checkbox"/>	<u>Conklin</u>	<u>64204</u>		
<input type="checkbox"/>	<u>Conklin</u>	<u>20770</u>		
<input type="checkbox"/>	<u>Gordon</u>	<u>64205</u>		
<input type="checkbox"/>	<u>Ohio life</u>	<u>26161</u>		

NOTE: Proposed injection well should be circumscribed with appropriate radius and all wells clearly labeled and identified. A legend depicting color code is required.





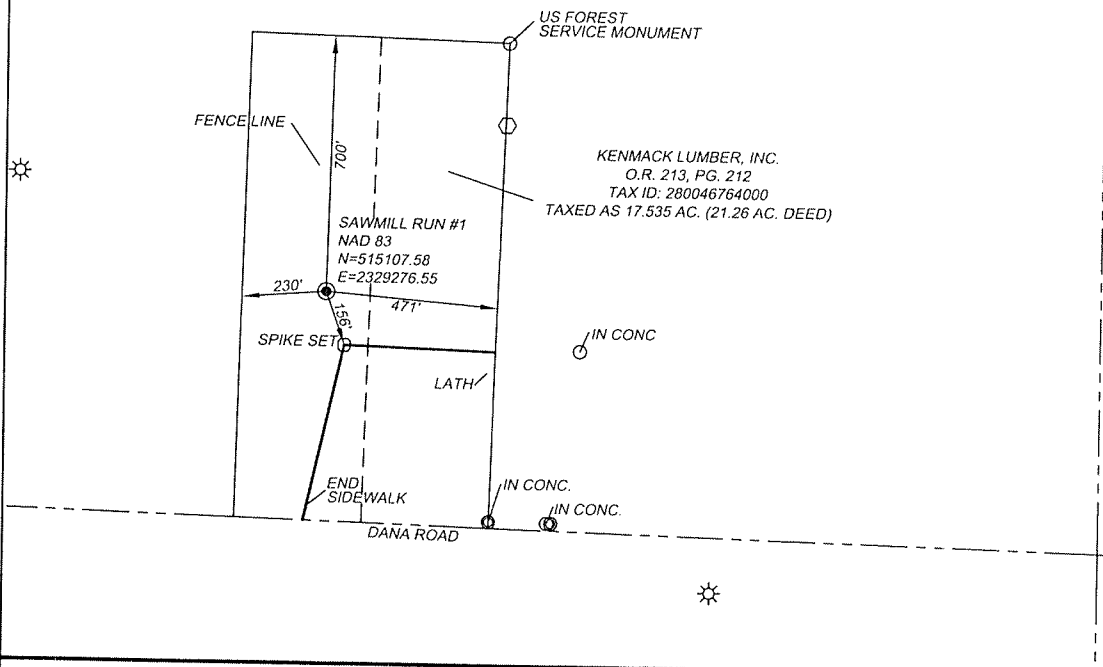
**LEGEND**

- ⊙ - PROPOSED WELL
- ☼ - EXISTING WELL
- - IRON PIPE FOUND
- - IRON PIN FOUND
- - - SECTION LINE
- - - UNIT LINE

0 200' 400'  
 - SCALE



# PRELIMINARY



## SURVEY PLAT SHOWING PROPOSED WELL

STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES - DIVISION OF MINERAL RESOURCE MANAGEMENT, COLUMBUS, OHIO

OPERATOR: OHIO OIL GATHERING CORPORATION III  
 ADDRESS: X  
 LANDOWNER: SURFACE: KENMACK LUMBER, INC.  
 MINERALS: X  
 LEASE NAME: X  
 WELL NUMBER: SAWMILL RUN #1  
 COUNTY: WASHINGTON  
 MUNICIPALITY: NEWPORT TOWNSHIP  
 U.S.G.S. QUAD: RAVEN ROCK  
 OHIO STATE PLANE GRID N: 515107.58  
 COORDINATES OH-S NAD 83(2007) E: 2329276.55  
 LATITUDE: 39° 24' 26.2356" N NAD 83  
 LONGITUDE: 81° 13' 23.1889" W NAD 83  
 OHIO STATE PLANE GRID N: 515069.64  
 COORDINATES OH-S NAD 27 E: 2360763.39  
 LATITUDE: 39.40721265° N NAD 27  
 LONGITUDE: 81.22327235° W NAD 27

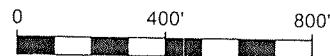
SUBDIVISION CIVIL TOWNSHIP / PLSS  
 TOWNSHIP & RANGE: T1N, R6W  
 QUARTER TOWNSHIP: N/A  
 SECTION: 29  
 LOT: N/A  
 TRACT: N/A  
 ALLOTMENT: N/A  
 FRACTION: N/A  
 ELEVATION: 639' NAVD 88  
 DATE: 05/17/2011  
 REVISIONS: X

NOTES:  
 THIS SURVEY WAS PERFORMED SOLELY TO LOCATE THE PROPOSED WELL WITH RESPECT TO EXISTING BOUNDARIES AND TO PROVIDE STATE PLANE COORDINATES.

PARCEL DIMENSIONS AND OWNERSHIP DATA WERE OBTAINED FROM THE COUNTY AUDITOR TAX MAPS AND GIS DATA.

WELL TYPE

OIL OR GAS:      NEW LOCATION: X OTHER:     



Robert C. Canter, P.S.  
 6801 S.R. 56 Athens, Ohio 45701  
 Phone: (740) 592-5706  
 Email: canter@canterps.com

I HEREBY CERTIFY THAT OIL DRILLING OR PRODUCING WITHIN 1000 FEET AND ALL BUILDINGS AND STREAMS WITHIN 200 FEET HAVE BEEN SHOWN, THAT THIS PLAT IS TRUE AND CORRECT AND WAS PREPARED ACCORDING TO THE CURRENT STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCE MANAGEMENT SPECIFICATIONS.

ROBERT C. CANTER, P.S. 7226

DATE

PROJECT NO.	SCALE	DRAWN BY:	CHECKED BY:
11038	1"=400'	HTM	R.C.CANTER

SEAL

Saltwater Injection / Enhanced Recovery Injection  
Well Line Test Form

COMPANY \_\_\_\_\_ COUNTY \_\_\_\_\_  
PERMIT NUMBER \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  
LEASE NAME \_\_\_\_\_ SWIW \_\_\_\_\_ ERP \_\_\_\_\_  
DATE OF LAST INPECTION \_\_\_\_\_ SMP \_\_\_\_\_ OTHER \_\_\_\_\_  
COMPANY REPRESENTATIVE PRESENT \_\_\_\_\_ PROJECT # \_\_\_\_\_  
PRESSURE TEST ON FOLLOWING LINE(S) \_\_\_\_\_ DATE \_\_\_\_\_  
INJECTION LINE \_\_\_\_\_ OTHER \_\_\_\_\_  
TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ WEIGHT \_\_\_\_\_ GRADE \_\_\_\_\_  
LINE(S) BURIED: YES  NO  REMARKS \_\_\_\_\_  
PROJECT MAXIMUM AUTHORIZED INJECTION PRESSURE \_\_\_\_\_ psi.  
LINE(S) TESTED AT \_\_\_\_\_ psi. \_\_\_\_\_ psi. AFTER \_\_\_\_\_ MINUTES  
\_\_\_\_\_ psi. AFTER \_\_\_\_\_ MINUTES  
LINE(S) PASSED: YES  NO  REMEDY \_\_\_\_\_  
INSPECTOR(S) SIGNATURE \_\_\_\_\_

# Mechanical Integrity Test Report

## Casing or Annulus Pressure Test

State Inspector: \_\_\_\_\_ Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_ Start Time: \_\_\_\_\_ am/pm  
 Owner Representative(s): \_\_\_\_\_  
 Others Presents: \_\_\_\_\_

### General Well Data and Previous MIT information

API Well No.: \_\_\_\_\_ Location: \_\_\_\_\_ Sec. \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_  
 Owner Name/Number: \_\_\_\_\_  
 Well Name/Number: \_\_\_\_\_  
 Field name: \_\_\_\_\_ County: \_\_\_\_\_  
 Date Last MIT: \_\_\_\_\_ Last Test Result: \_\_\_\_\_ Type of Test Used: \_\_\_\_\_ Reason: \_\_\_\_\_  
 Corrective Action Due: \_\_\_\_\_ Dt CA Complete: \_\_\_\_\_  
 Cause of Failure (Last Test): \_\_\_\_\_ Type of Failure (Last Test): \_\_\_\_\_  
 Well Status at Last Test: \_\_\_\_\_ Inj. Rate and Pressure During Last Test: \_\_\_\_\_ bpd and \_\_\_\_\_ psig  
 Required Minimum Test Pressure: \_\_\_\_\_ psig  
 Pkr Depth: \_\_\_\_\_ feet GL Top of Perfs: \_\_\_\_\_ feet GL

### Casing/Annulus Pressure Test Results

Time (minutes)	TEST # 1 (psig)	Time (minutes)	TEST #2 (psig)
<b>Result (circle)</b>	<b>PASS/FAIL</b>	<b>Result (circle)</b>	<b>PASS/FAIL</b>
Tubing Pressure		Tubing Pressure	

### Current Well Data and Information for Testing

Type of Test Used: \_\_\_\_\_ Reason For Test: \_\_\_\_\_  
 Cause of Failure (this test): \_\_\_\_\_ Type of Failure (this test): \_\_\_\_\_  
 Well Status During Test: Injection / Shut-in  
 Injection Rate During Test: \_\_\_\_\_ bpd Injection Pressure During Test: \_\_\_\_\_ psig  
 Pkr Depth: \_\_\_\_\_ feet GL

Signature of State Inspector/Representative: \_\_\_\_\_  
 Signature of Owner Representative: \_\_\_\_\_

*See back of page for any additional comments*  
*Side 1 of 2*

# ANNUAL REPORT

SALTWATER INJECTION WELLS - ENHANCED RECOVERY PROJECT  
 OHIO DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCES MANAGEMENT  
 2045 MORSE ROAD, BLDG. H-3, COLUMBUS, OHIO 43229-6693  
 (614) 265-1032

**THIS REPORT MUST BE SUBMITTED FOR EACH INJECTION/INPUT WELL NO LATER THAN 45 DAYS AFTER THE LAST DAY OF EACH CALENDAR YEAR.**

OWNER #	FORM 204: Rev. 8/2000			
1. OWNER NAME, ADDRESS AND TELEPHONE #	4. SWIW OR ERP NUMBER:			
	5. COUNTY:			
2. API NUMBER: 34 ___ 2 ___ **14	6. CIVIL TOWNSHIP:			
3. LEASE NAME:				
7. TYPE OF REPORT: SALTWATER INJECTION WELL (SWIW) <input type="checkbox"/> ENHANCED RECOVERY PROJECT (ERP) <input type="checkbox"/>	<input type="checkbox"/> OTHER (SPECIFY): _____ _____			
8. TYPE OF REPORT: <input type="checkbox"/> FRESHWATER <input type="checkbox"/> SALTWATER <input type="checkbox"/> GAS-SPECIFY <input type="checkbox"/> OTHER:				
9. CALENDAR YEAR REPORTING FOR:				
<b>10. INJECTION PRESSURE (PSI) AND VOLUMES (BBL or MCF):</b>				
MONTH	DAYS IN OPERATION FOR FOR THE MONTH	TOTAL VOLUME INJECTED	MAXIMUM INJECTION PRESSURE	AVERAGE DAILY INJECTION PRESSURE
JANUARY				
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				