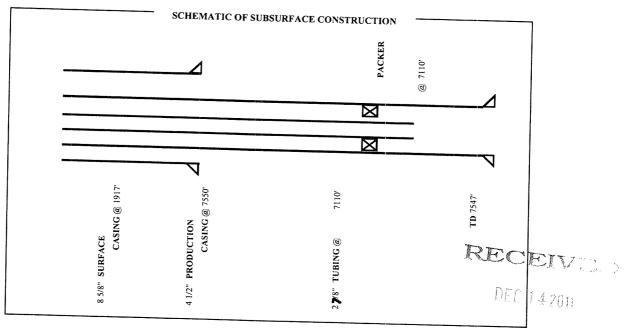
- 66. MAP. Each application for a permit shall be accompanied by a map or maps showing and containing the following information:
 - A. The subject tract of land on which the proposed injection well is to be located.
 - B. The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the distances in feet from the proposed well site to the boundary lines on the subject tract;
 - C. The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of review;
 - D. All holders of the land owner's royalty interest of record, or holders of the severed oil and gas mineral estates of record in the subject tract:.
 - E. All owners or operators of wells producing from or injecting into the same formation proposed as the injection formation.
- 37. SCHEMATIC DRAWING OF SUBSURFACE CONSTRUCTION. Label the schematic drawing below indicating size and setting depth of surface casing, intermediate (if any) and production casings; amount of cement used, measured or calculated tops of cement; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval. If the proposed input well design is substantially different from the schematic below, attach on a separate sheet a schematic of your proposal labeled with the above information.



38. Public notice of an application for an enhanced recovery project is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address of those persons required to receive personal notice in accordance with Rule 1501:9-5-05(E)(1), of the Ohio Administrative Code.

After submitting the application, and after a determination by the Division that it is complete as required by the rules of the Division, a legal notice must be published by the applicant in a newspaper of general circulation in the area of review. The legal notice must contain the information described in Rule 1501:9-5-05(E)(1) of the Ohio Administrative Code. A copy of the notice must be delivered to all owners or operators of wells within the area of review producing from or injecting into the same formation proposed as the injection formation. Proof of publication, publication date, and an oath as to the delivery to those entitled to receive personal notice under this method must be filed with the Division within thirty days after the Division determines that the application is complete.

In addition, notice of all applications for enhanced recovery projects will be published in the Division's Weekly Circular

The undersigned hereby agrees to comply with all provisions for an enhanced recovery project as required by Chapter 1501.9-5 of the Ohio Administrative Code. In addition, the undersigned deposed and says that he shall conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Mineral Resources Management.

Owner/Authorized Agent (Type or Print):

Signature of Owner/Authorized Agent:

Permanent Address of Home Office:

Mr. Brian B. Jonard, President

Title: // Cs. // Co. /
9320 BLACK RUN ROAD NASHPORT, OHIO 43830

If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division.

DESIBLE G. MILATOVICH
Notary Public, State of Ohlo
My Commission Expires
09-20-2014
OF OF

Notary Public 20 1

Date Commission Expires

RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 432

1. DATE OF APPLICATION:	, 15 % Morat Road, Blug. H-3, Columbus OH 43229-6693
2. OWNER NAME, ADDRESS, & TELEPHONE NO.:	3. API#:
OUGC DISPOSAL COMPANY PO BOX 430 FRAZEYSBURG	4. WELL#:
OHIO,43822 ATTN. MR BRIAN JONARD PH#740-828-2892	
	SWITTINGE ROW DISPOSAL WELL
	7 COLINEX
	Q ON WE TOUR
44 OURDELE	O CECTION
11. CURRENT LAND USE:	9. SECTION: 29 10. LOT: 17. TYPE OF WELL:
Cropland Commercial	☐ Oil ☐ Gas ☑ Other
☐ Pasture ☐ Idle Land	Con Coas Cottler
☐ Wetlands ☐ Recreational	18. STEEPEST SLOPE GRADIENT CROSSING SITE:
Residential Industrial	☑ 0 to 2% ☐ 2.1 to 8%
☐ Unreclaimed strip mine☐ Woodland: ☐ Broadleaf ☐ Neodloliko	8.1 to 10%
INGEGIEIIVE	☐ 10.1 to 24% ☐ greater than 24%
12. SLOPE GRADIENT & LENGTH DETERMINED FROM:	
Ground Measurement	19. LENGTH OF STEEPEST SLOPE CROSSING SITE:
U.S. Geological Survey Topographical Maps	☑ 1 to 100 ft. ☐ 101 to 200 ft
Other: (explain)	1011020016
3. TYPE OF FALL VEGETAL COVER:	9. outor than 400 ft.
Little or no vegetal cover	20. RESTORATION OF DRILLING PITS: **
Short grasses	Haul drilling fluids and fill pits
Tall weeds or short brush (1 to 2 ft.)	Use steel circulating tanks
Brush or bushes (2 to 6 ft.)	Proposed alternative
Agricultural crops	
Trees with sparse low brush	21. BACKFILLING AND GRADING AT SITE:
Trees with dense low brush	Construct diversions channeled to naturally established
	drainage systems
4. SOIL & RESOILING MATERIAL AT WELLSITE: Stockhile and protect topsell to be used up as a second s	Construct terraces across slopes
Stockpile and protect topsoil to be used when preparing seedbed	Grade to approximate original contour
	Grade to minimize erosion & control offsite runoff
Use of soil additives (e.g., lime, fertilizer)	☐ Proposed alternative
No resoiling planned	22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:
Proposed alternative DISPOSAL PLAN FOR TREES AND TREE STUMPS:	Seeding plan Sod
	Agricultural crops Trees and/or Bushes
No trees disturbed Haul to landfill	Proposed alternative
☐ Cut into firewood ☐ Sell to lumber	23. ADDITIONAL HOLES:
Bury with landowner's approval company	Rat/Mouse, if used, will be plugged
Mulch small trees and branches, erosion control	24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:
Use for wildlife habitat with landowner approval	☐ 100 ft. or less ☑ 101 to 500 ft.
Proposed alternative	☐ 501 to 1500 ft. ☐ greater than 1500 ft.
SURFACE AND SUBSURFACE DRAINAGE FACILITIES:	
No existing drainage facilities for removal of surface and/	25. CURRENT LAND USE OF PATH OF ACCESS ROAD:
or subsurface water	☐ Cropland ☐ Pasture ☐ Commercial
Tile drainage system underlying land to be disturbed	wetlands Recreational
Drain pipe(s) underlying land to be disturbed	Industrial Residential
Surface drainage facilities on land to be disturbed	Unreclaimed strip mine
	☐ Woodland: ☐ <u>Broadlea</u> f ☐ <u>Needlelike</u>
BANIZED AREA.	WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN
QUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE FAILURED TO SUI 1000 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000 I	BMIT MAY RESULT IN AN ASSESSMENT OF COMMINAL PROPERTY.
00.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.	00.
R-744-7002 (Revised 10/2011)	

Page 1 of 2

26	SURFACING MATERIAL FOR ACCESS ROAD: Gravel Brick and/or tile waste Slag Crushed stone No surfacing material to be used Proposed alternative	29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: 0 to 5% 6 to 10% greater than 10%
	PATH OF ACCESS ROAD TO BE DETERMINED BY: Landowner Existing access road GRADING AND EROSION CONTROL PRACTICE ON ROAD:	30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD: ① 0 to 100 ft. ① 201 to 400 ft. ② greater than 400 ft.
	Diversions	31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? Yes
The Ohio	undersigned hereby agrees to implement all restoration operations ident Revised Code, and to all Orders and rules issued by the Chief, Division	tified on this form, and conform to all provisions of Section 1509.072 of the of Mineral Resources Management.
Sign	ature of Owner/Authorized Agent	
Nam	e (Typed or Printed) Brian R. Jonard	Date//28///

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

RECEIVED

DEL \$4.2011

Revised 06/2010 DNR-744-7002

Page 2 of 2

SUPPLEMENT TO APPLICATION PERMIT FOR A SALTWATER INJECTION WELL (Form 210)

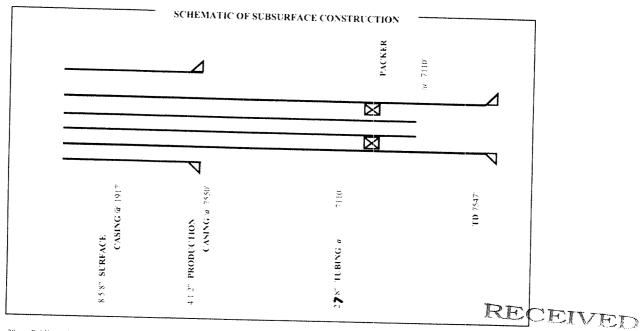
Ohio Department of Natural Resources, Division of Oil and Gas Resources Management 2045 Morse Road, Bldg H3
Columbus, OH 43229-6693

AREA OF REVIEW. An application for a saltwater injection well. (SWIW) will be evaluated on the basis of an "area of review" surrounding the proposed well. The area of review for wells in which injection of greater than two hundred barrels per day is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-half mile. The area of review for wells in which a maximum injection of two hundred barrels per day or les is proposed shall be the area circumscribed by a circle with the center point at the location of the injection well and a radius of one-quarter mile.

	Geo	OPOSED INJECTION ZONE blogical Formation		CLINTON/MEDINA		
	Inje Geo	ction Interval: From: logic description of injection zone:	7207	feet to	7397	·
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				CONDUCTOR AND CEMENTE 817) TO A DEPTH OF 1917 AN		-
		4 1/2 CSG SET THROUGH CL	SELL ECONOMINATE PARKET	V 10 A DEPTH OF 7550 CEMB	NTED ~500 'A BOVE CLINES	E
	•		Z / O LODING	SET AT 7110' ON A PACKER	ATON SOO ABOVE CLINTO	<u>JN</u>
i	Β.	Proposed method for testing the con- HYDRAL	asing: .IC PRESSURE T.	ESTING OF TUBING CASING A	ANNULUS	
(C.	Description of the proposed metho	od for completion a	and operation of the injection well		
		TO CONTRACT SELECTION IN THE	RVALVINTUE	TEATTONN AND AND ALLESSES.	•	
		ACIDIZE THE PERFORATIONS	WITH 500 TO 1	DOD CALLONS OF ACID		· · · · · · · · · · · · · · · · · · ·
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				STANTLY MONITORED WITH D CASING ANNULUS WITH S		
		OOG TO PERFORM PERIOI	DIC PHYISCAL II	NSPECTION OF FACILITIES FO	OR POTENTIAL PROPERTAGE	
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		OSED INJECTION VOLUMES				
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Page 1 of 2

- MAP. Each application for a permit shall be accompanied by a map or maps showing and containing the following information:
 - The subject tract of land on which the proposed injection well is to be located.
 - The location of the proposed injection well on the subject tract established by an Ohio registered surveyor showing the B. distances in feet from the proposed well site to the boundary lines on the subject tract:
 - The geographic location of all wells, penetrating the formation proposed for injection regardless of status, within the area of C.
 - All holders of the land owner's royalty interest of record, or holders of the severed oil and gas mineral estates of record in the
 - All owners or operators of wells producing from or injecting into the same formation proposed as the injection formation.
- SCHEMATIC DRAWING OF SUBSURFACE CONSTRUCTION. Label the schematic drawing below indicating size and setting depth of surface casing, intermediate (if any) and production casings; amount of cement used, measured or calculated tops of cement; size and setting depth of tubing; type and setting depth of packer, geologic name of injection zone showing top and bottom of injection interval. If the proposed input well design is substantially different from the schematic below, attach on a separate sheet a schematic of your proposal labeled with the above information.



Public notice of an application for an enhanced recovery project is required by law. In addition, the applicant must submit, on an attached sheet, a list of the names and address of those persons required to receive personal notice in accordance with Rule 1501:9-5-05(E)(1), of the Ohio Administrative Code

DEC 142011

After submitting the application, and after a determination by the Division that it is complete as required by the rules of the Division, a legal notice must be published by the applicant in a newspaper of general circulation in the area of review. The legal notice must contain the information described in Rule 1501:9-5-05(E)(1) of the Ohio Administrative Code. A copy of the notice must be delivered to all owners or operators of wells within the area of review producing from or injecting into the same formation proposed as the injection formation. Proof of publication, publication date, and an oath as to the delivery to those entitled to receive personal notice under this method must be filed with the Division within thirty days after the Division determines that the application is complete.

In addition, notice of all applications for enhanced recovery projects will be published in the Division's Weekly Circular

The undersigned hereby agrees to comply with all provisions for an enhanced recovery project as required by Chapter 1501:9-5 of the Ohio Administrative Code In addition, the undersigned deposed and says that he shall conform to all provision 1509,072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Mineral Resources Management.

Owner/Authorized Agent (Type or Print):

Signature of Owner/Authorized Agent:

Permanent Address of Home Office

Mr. Brian B. Jonard, Preside Title: 9320 BLACK RUN ROAD NASHPORT, OHIO 43830

If signed by Authorized Agent, a certified copy of appointment of agent must be on file with the Division and subscribed before me this 28 day of November

ARIAL SEA DESIBEE G. MILATOVICH Notary Public, State of Ohlo My Commission Expires **09-20-2014** m 210 (Rev. 05/2005) 840 OF

Date Commission Expires

Page 2 of 2

MAXIMUM SURFACE PRESSURE CALCULATION

PRESSURE MAXIMUM, Pm (CALCULATED)	1973		
MAXIMUM INJECTION PRESSURE GRADIENT ALLOWED	0.75		
DEPTH TO HIGHEST PERFORATION, D	7207	FW GRADIENT	BRINE SG
PRESSURE GRADIENT OF DISPOSAL FLUIDS, PG	0.48	0.433	1.1

MAX PSI: 0.75 X 7207 (EST. TOP PERFORATION) LESS 7207 X 0.48 (1.1 SG) = 1973 PSI



DEC 142011

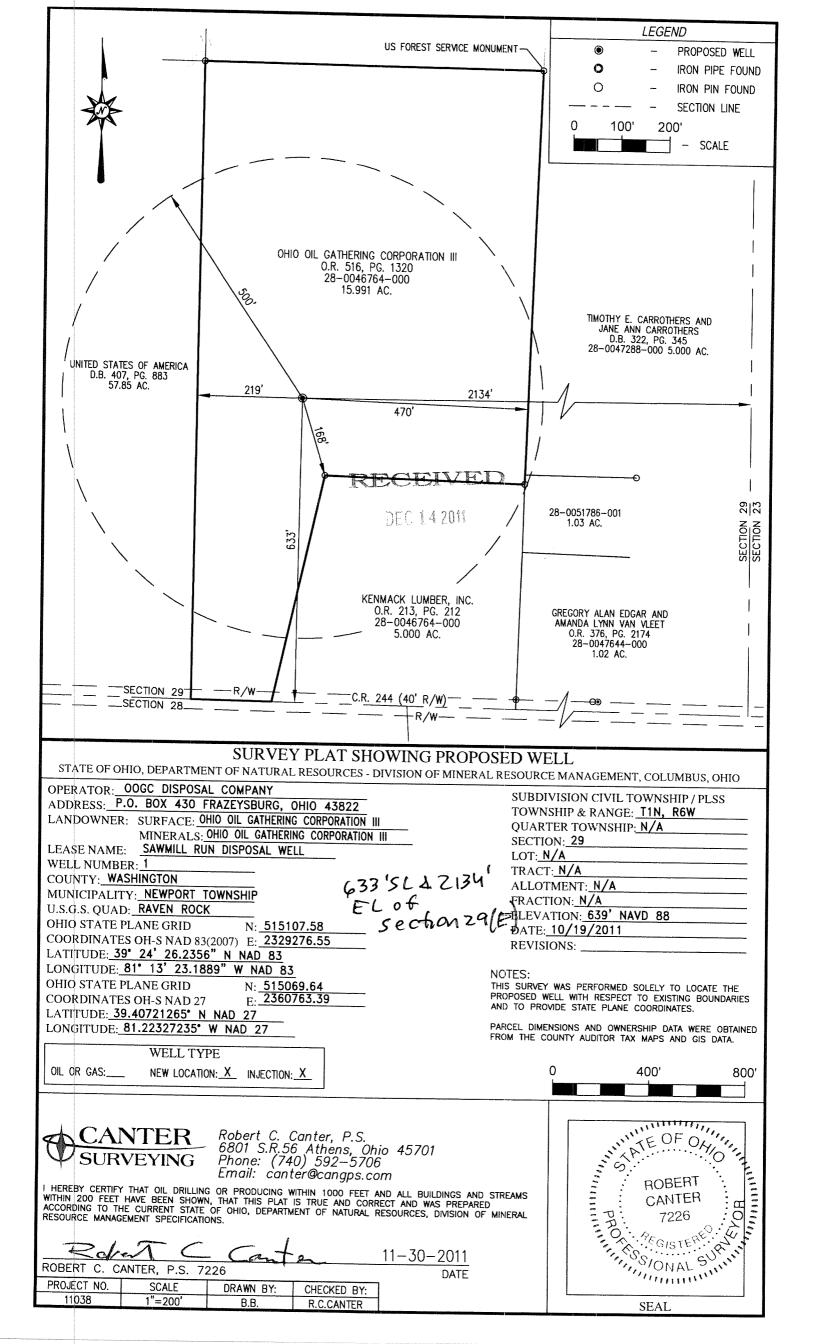
MAXIMUM SURFACE PRESSURE CALCULATION

PRESSURE MAXIMUM, Pm (CALCULATED) MAXIMUM INJECTION PRESSURE GRADIENT ALLOWED DEPTH TO HIGHEST PERFORATION, D PRESSURE GRADIENT OF DISPOSAL FLUIDS, PG	1973 0.75 7207 0.48	FW GRADIENT 0.433	BRINE SG 1.1
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MAX PSI: 0.75 X 7207 (EST. TOP PERFORATION) LESS 7207 X 0.48 (1.1 SG) = 1973 PSI

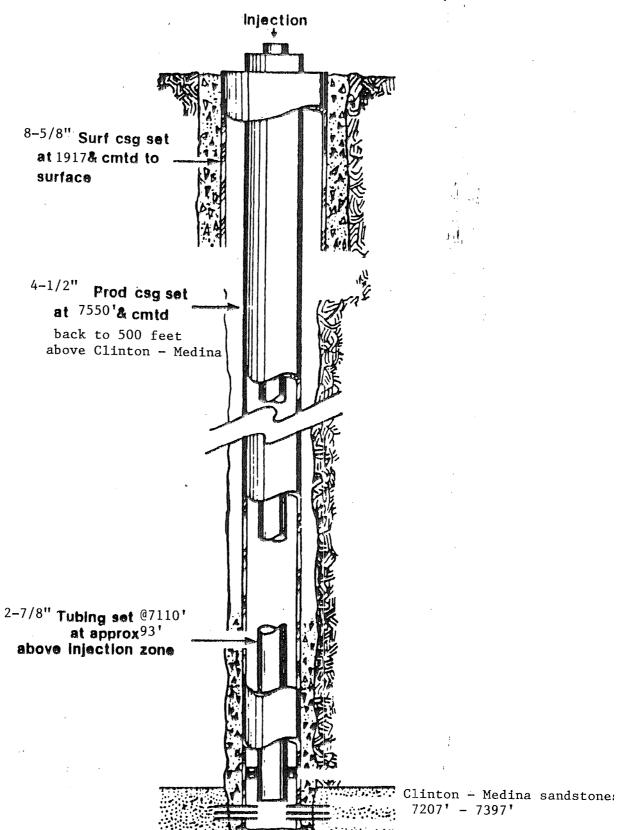
RECEIVED

DEC 142011



Subsurface Construction For Injection Well

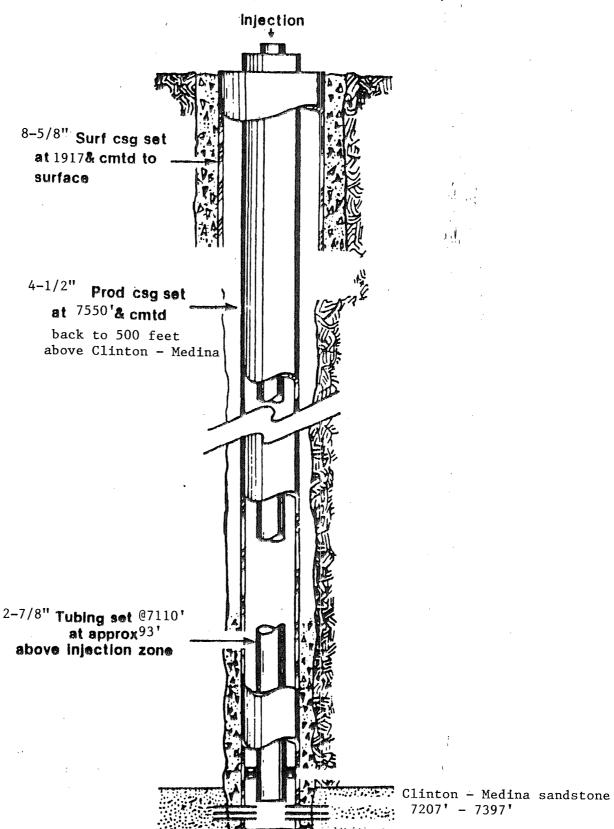
Maximum Injection Pressure: 1970 psi



Total Depth: 7547 feet

Subsurface Construction For Injection Well

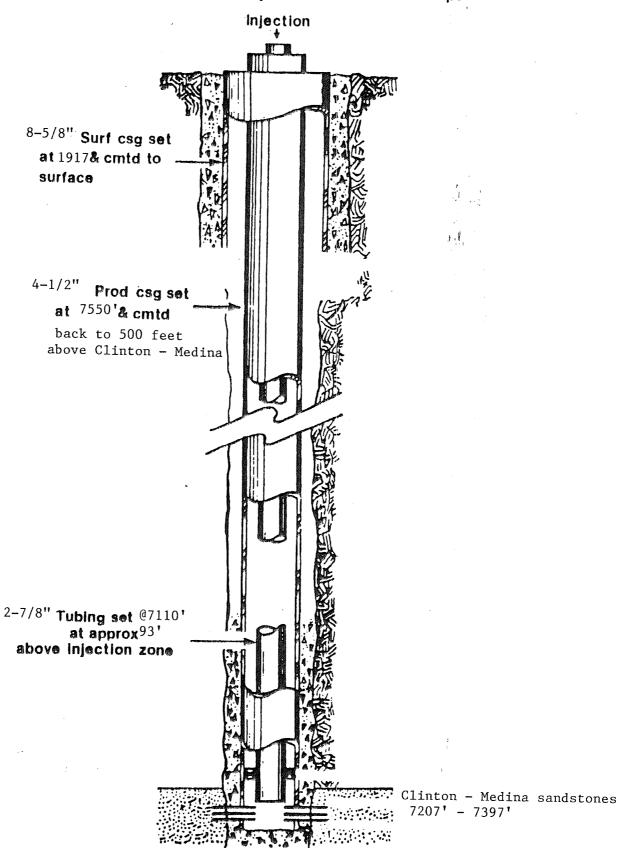
Maximum Injection Pressure: 1970 psi



Total Depth: 7547 feet

Subsurface Construction For Injection Well

Maximum Injection Pressure: 1970 psi



Total Depth: 7547 feet

INTER-OFFICE MEMO

TO: Cindy VanDyke, Mineral Resources Inspector

FROM: Tom Tomastik, Geologist

SUBJECT: Application and Site Evaluation for a SWIW permit

DATE: December 21, 2011

The Division of Oil and Gas Resources Management has received an application for the proposed saltwater injection well as described below:

OPERATOR: Ohio Oil Gathering Disposal Company WELL NAME & NUMBER: Sawmill Disposal Well # 1

PERMIT NUMBER: New well, SWIW #16

LOCATION: 633' SL & 2134' EL of Section 29 (E), Newport Twp., Washington County

PROPOSED INJECTION ZONE: Clinton-Medina sandstones

DATE RECEIVED: December 15, 2011

Please inspect proposed site and evaluate for any potential water wells or surface bodies of water within close proximity that would require any additional permit conditions for the construction of the SWIW surface facilities. Please e-mail me a copy of the site inspection report with any recommendations.

DAILY ROUTE SLIP

Newport

APPLICATION NO. <u>aPATT020289</u> TYPE: Drill New Well OHIO OIL GATHERING CORP **CONAME** WELL NAME /NO. SAWMILL RUN DISPOSAL WE 167 WASHINGTON **COUNTY INITIALS DATE** DATE APPLICATION REC'D Pn_ 12/15/2011 PERMIT FEE AND CHECK NO. \$1,000.00 10033 **RUSH AMOUNT** RUSH CHECK NO. \$0.00 0 APPLICATION ENTERED APPLICATIONS AND PLATS SENT FOR MINE APPROVAL **COAL APPROVAL RECEIVED** OIL/GAS AFFIDAVIT REC'D URBANIZED AREA NOTIFICATION SENT URBANIZED AREA NOTIFICATION SENT TO INSPECTOR/REC'D BACK **URBAN MAP REVIEW** SAMPLES: YES /SPECIAL AREAS **GEOLOGIST APPROVAL** DATA ENTRY /ISSUED PERMIT: TAKEN MAILED **FAX TO:** FINAL MAP CHECK **COMMENTS:**

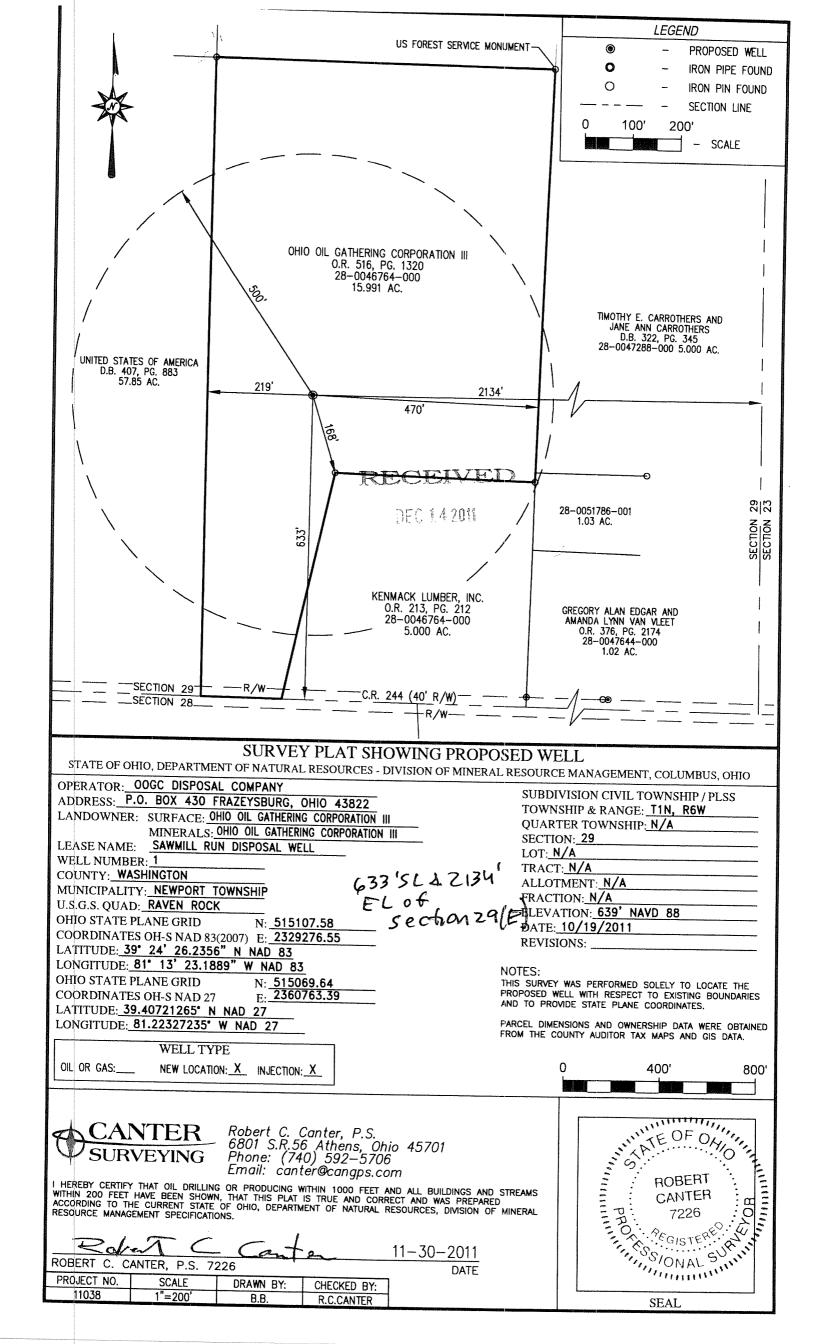
APPLICATION FOR A PERMIT (Form 1)

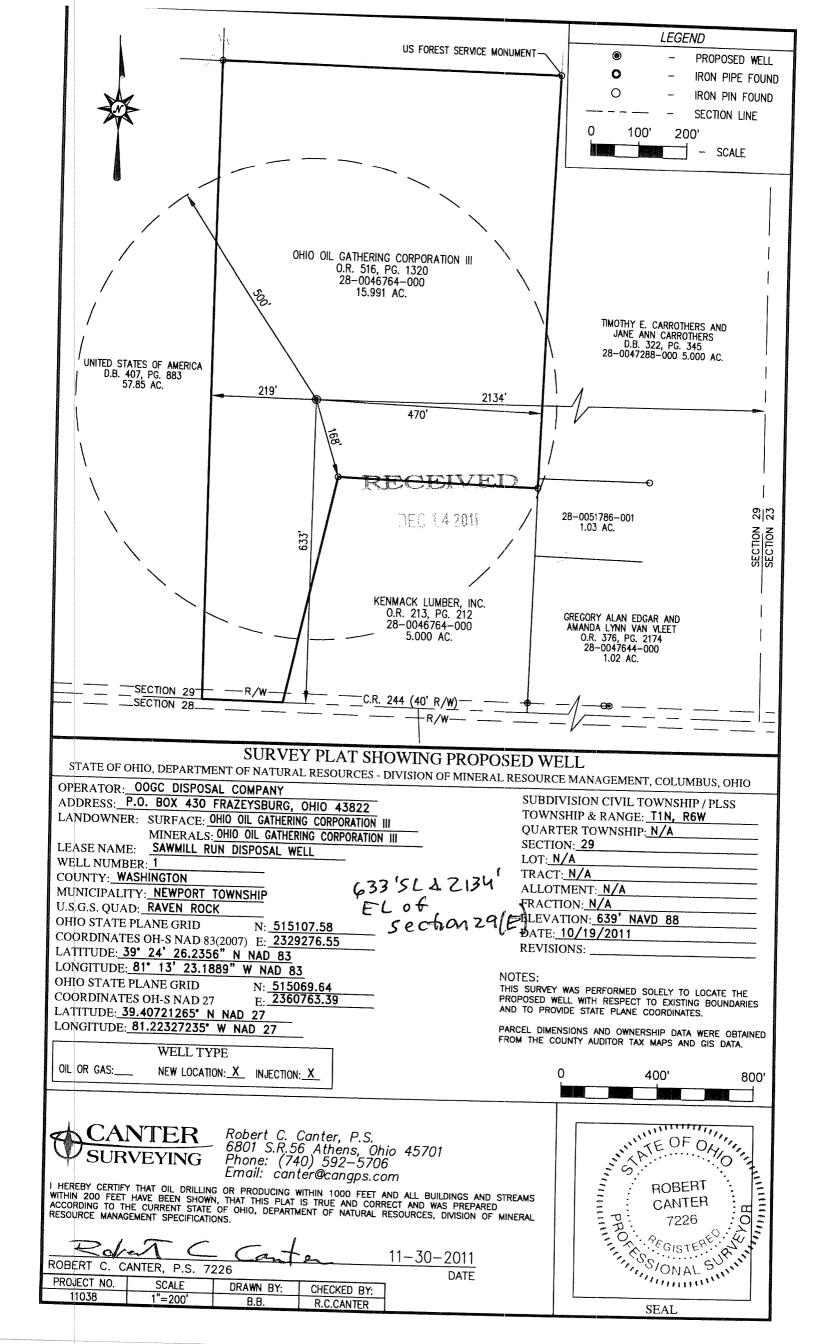
OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS RESOURCES MANAGEMENT 2045 Morse Road, Building H-3

COLUMBUS, OHIO 43229-6693 (614) 265-6633

SEE INSTRUCTIONS ON PAGE 2 (BACK) 1. I, We (applicant) OOGC DISPOSAL COMPANY 2. Owner #: 2153 (address) PO BOX 430, FRAZEYSBURG, OHIO 43822 (740) 828-2891 hereby apply this date 1-Dec . 20 ____11 for a permit to. Reissue (check appropriate blank) Revised Location Convert
Deepen ☑ Drill New Well Plug Back Drill Directionally Plug and Abandon Reopen ☐ Drill Horizontally Orphan Well Program ☐ Temporary Inactive 3. TYPE OF WELL: Oil & Gas Annular Disposal Saltwater Injection ☐ Stratigraphic Test ☐ Gas Storage Other (explain): ☐ Enhanced Recovery* Solution Mining* (* if checked, select appropriate box below) ☐ Input/Injection ☐ Water Supply Observation ☐ Production/Extraction 4. MAIL PERMIT TO: 20. TYPE OF TOOLS: OOGC DISPOSAL COMPANY Cable ☐ Air Rotary PO BOX 430 ☐Cable / Air Rotary Air / Fluid Rotary FRAZEYSBURG, OHIO 43822 ATTN: MR. BRIAN JONARD Cable / Fluid Rotary Fluid Rotary Service Rig ☐Cable / Air / Fluid Rotary 5. COUNTY WASHINGTON 21. PROPOSED CASING PROGRAM NEWPORT 6. CIVIL TOWNSHIP: 7. SECTION: 8. LOT 9. FRACTION: 10. QTR TW 11 3/4" - 100' CONDUCTOR 8 11. TRACT / ALLOT: 5/8" - 2,000' (100' BELOW BEREA) 1/2" - TOTAL DEPTH 12. WELL #: 13. LEASE NAME: SAWMILL RUN DISPOSAL WELL 14. PROPOSED TOTAL DEPTH:
15. PROPOSED GEOLOGICAL FORMATION: 22. FIRE AND MEDICAL DEPARTMENT TELEPHONE **CLINTON-MEDINA** NUMBERS: (closest to well site) 16. DRILLING UNIT IN ACRES (must be same as acres 740-473-1506 indicated on plat): Medical: 740-373-2833 17. IF PERMITTED PREVIOUSLY: 23. MEANS OF INGRESS & EGRESS: API#: NONE Township Road: OWNER: County Road: 7N to 25N to 244E WELL #: Municipal Road: LEASE NAME: State Highway: TOTAL DEPTH: GEOLOGICAL FORMATION 24. IS THE WELL LOCATION OR PRODUCTION FACILITIES 18. IF SURFACE RIGHTS ARE OWNED BY THE OHIO WITHIN AN URBANIZED AREA AS DEFINED BY 1509.01(Y)? DEPARTMENT OF NATURAL RESOURCES Yes ☑ No Division Name: Division Phone: 19. LANDOWNER ROYALTY INTEREST: Is There An Attached List? 1 No Name: Address Name Address Name Address I, the undersigned, being first duly sworn, depose and state under penalties of law that i am authorized to make this application, that this application was prepared by me or under m supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge. supervision and direction, and that the facts stated herein are true, correct and complete, to the best of my knowledge.

I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil. I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil or gas that I produce therefrom either for myself or others as described in this application. And furthermore. I the undersigned being duly sworn, depose and state at this time that I am not liable for any final nonappealable order of a court for damage to streets, roads. highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Rewised Code (ORC). I, the undersigned, further depose and state that all notices required by 1509.06 (A) (9) ORC for this application have been duly provided by me. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, ORC, have been given all orders and conditions issued by the Chief, Division of Oil and Gas Signature of Owner/Authorized Agent BRIAN J JONARD Name (Type or Print) ent of agent must be on file day of UCUember ARIAL SEV DESIREE G. MILATOVICH Notary Public, State of Ohio My Commission Expires DNR 5619 (Rev. 10/2011) 09-20-2014 (Date Commission Expires) SATE OF





RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbu

1. DATE OF APPLICATION:	2040 Morse Road, Bidg. H-3, Columbus OH 43229-6693
2. OWNER NAME, ADDRESS, & TELEPHONE NO.:	3. API#:
OOGC DISPOSAL COMPANY PO BOX 430 ,FRAZEYSBURG	4. WELL #: 1
OHIO,43822 ATTN. MR BRIAN JONARD PH#740-828-2892	
1 020 2002	TOTAL TIPLE
	7 0011171
	8. CIVIL TOWNSHIP: WASHINGTON NEWPORT
	9. SECTION: 29 10. LOT:
11. CURRENT LAND USE:	17. TYPE OF WELL:
Cropland Commercial	☐ Oil ☐ Gas ☑ Other
Pasture Idle Land	
Wetlands Recreational	18. STEEPEST SLOPE GRADIENT CROSSING SITE:
Residential Industrial	☑ 0 to 2% ☐ 2.1 to 8%
Unreclaimed strip mine Woodland: Broadleaf Needlelike	8.1 to 10%
TVCcdicince	☐ 10.1 to 24% ☐ greater than 24%
12. SLOPE GRADIENT & LENGTH DETERMINED FROM:	19. LENGTH OF STEEPEST SLOPE CROSSING SITE:
Ground Measurement	and the state of seed a stroughly site.
U.S. Geological Survey Topographical Maps	☑ 1 to 100 ft. ☐ 101 to 200 ft.
Other: (explain)	☐ 201 to 400 ft. ☐ greater than 400 ft.
13. TYPE OF FALL VEGETAL COVER:	20. RESTORATION OF DRILLING PITS: **
Little or no vegetal cover	Haul drilling fluids and fill pits
✓ Short grasses	Use steel circulating tanks
Tall weeds or short brush (1 to 2 ft.)	Proposed alternative
Brush or bushes (2 to 6 ft.)	
Agricultural crops	21. BACKFILLING AND GRADING AT SITE:
Trees with sparse low brush	Construct diversions channeled to naturally established
Trees with dense low brush	drainage systems
14 SOIL & RESOILING MATERIAL AT WELLSITE:	Construct terraces across slopes
Stockpile and protect topsoil to be used when preparing	Grade to approximate original contour
seedbed	Grade to minimize erosion & control offsite runoff
Use of soil additives (e.g., lime, fertilizer)	Proposed alternative
No resoiling planned	22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:
Proposed alternative	✓ Seeding plan Sod
15. DISPOSAL PLAN FOR TREES AND TREE STUMPS:	Agricultural crops Trees and/or Bushes
No trees disturbed Haul to landfill	Proposed alternative
☐ Cut into firewood ☐ Sell to lumber	23. ADDITIONAL HOLES:
Bury with landowner's approval company	Rat/Mouse, if used, will be plugged
Mulch small trees and branches, erosion control	24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:
Use for wildlife habitat with landowner approval	☐ 100 ft. or less ☑ 101 to 500 ft.
Proposed alternative	☐ 501 to 1500 ft. ☐ greater than 1500 ft.
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:	
No existing drainage facilities for removal of surface and/	25. CURRENT LAND USE OF PATH OF ACCESS ROAD: Cropland Pasture Commercial
or subsurface water	
Tile drainage system underlying land to be disturbed	☐ Industrial ☐ Wetlands ☐ Recreational ☐ Residential
☐ Drain pipe(s) underlying land to be disturbed	Unreclaimed strip mine
Surface drainage facilities on land to be disturbed	
PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE	WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN
IRBANIZED AREA.	THE COMMENCEMENT OF THE WELL IN AN
FOURED BY SECTION 1500 05 (A)(42) OURS DEVICE	
EQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE FAILURED TO SUI 100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.0	3MIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN
### ##################################	ru.

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Page 1 of 2

	6. SURFACING MATERIAL FOR ACCESS ROAD: Gravel Brick and/or tile waste Slag Crushed stone No surfacing material to be used Proposed alternative	29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: ① 0 to 5% ① 6 to 10% ① greater than 10%
28	PATH OF ACCESS ROAD TO BE DETERMINED BY: Landowner Contractor Existing access road Operator GRADING AND EROSION CONTROL DRASTOR FOR	30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD: ② 0 to 100 ft.
	Diversions Diversions	31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? Yes
Th Oh	e undersigned hereby agrees to implement all restoration operations ident to Revised Code, and to all Orders and rules issued by the Chief, Division	tified on this form, and conform to all provisions of Section 1509.072 of the of Mineral Resources Management.
Sig	nature of Owner/Authorized Agent	
Na	me (Typed or Printed) Brian R. Jonard	Date

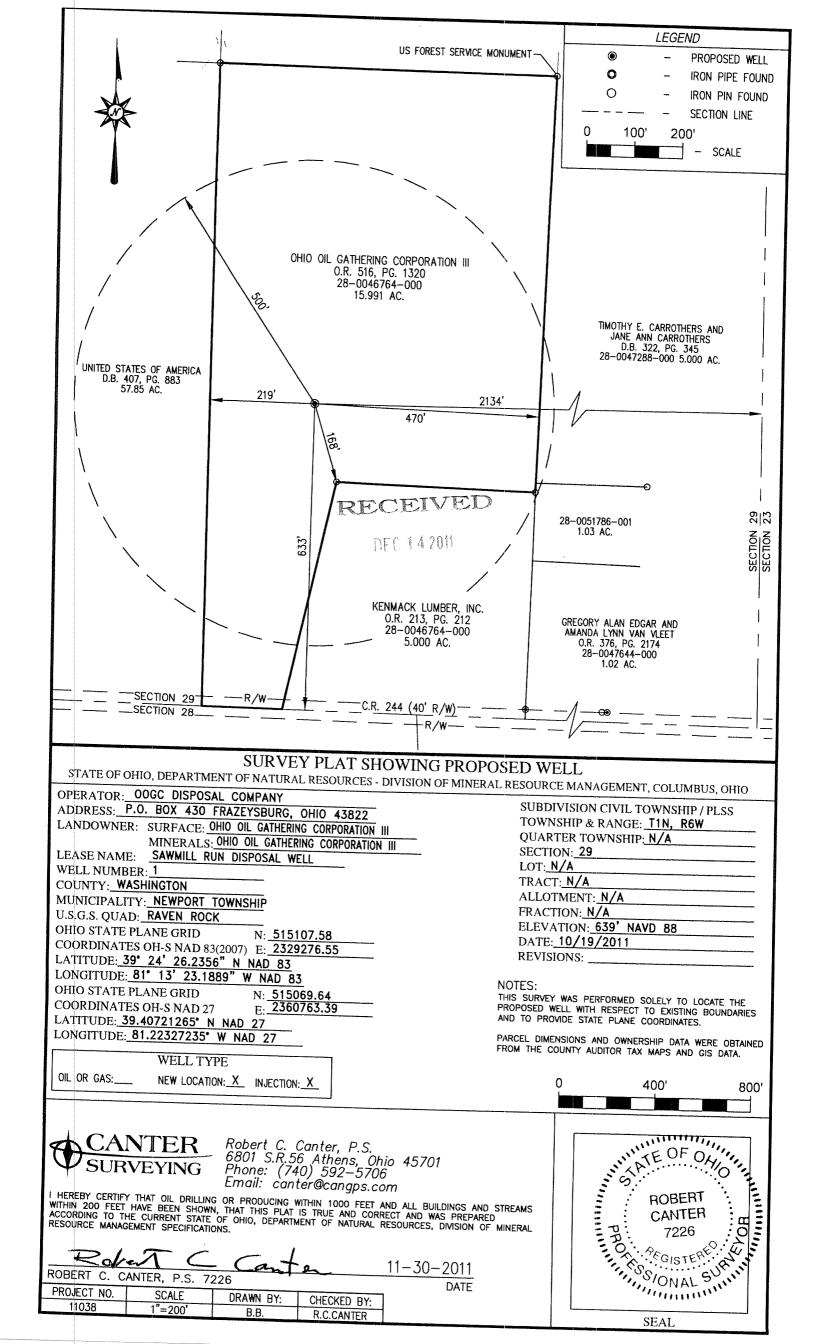
RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.

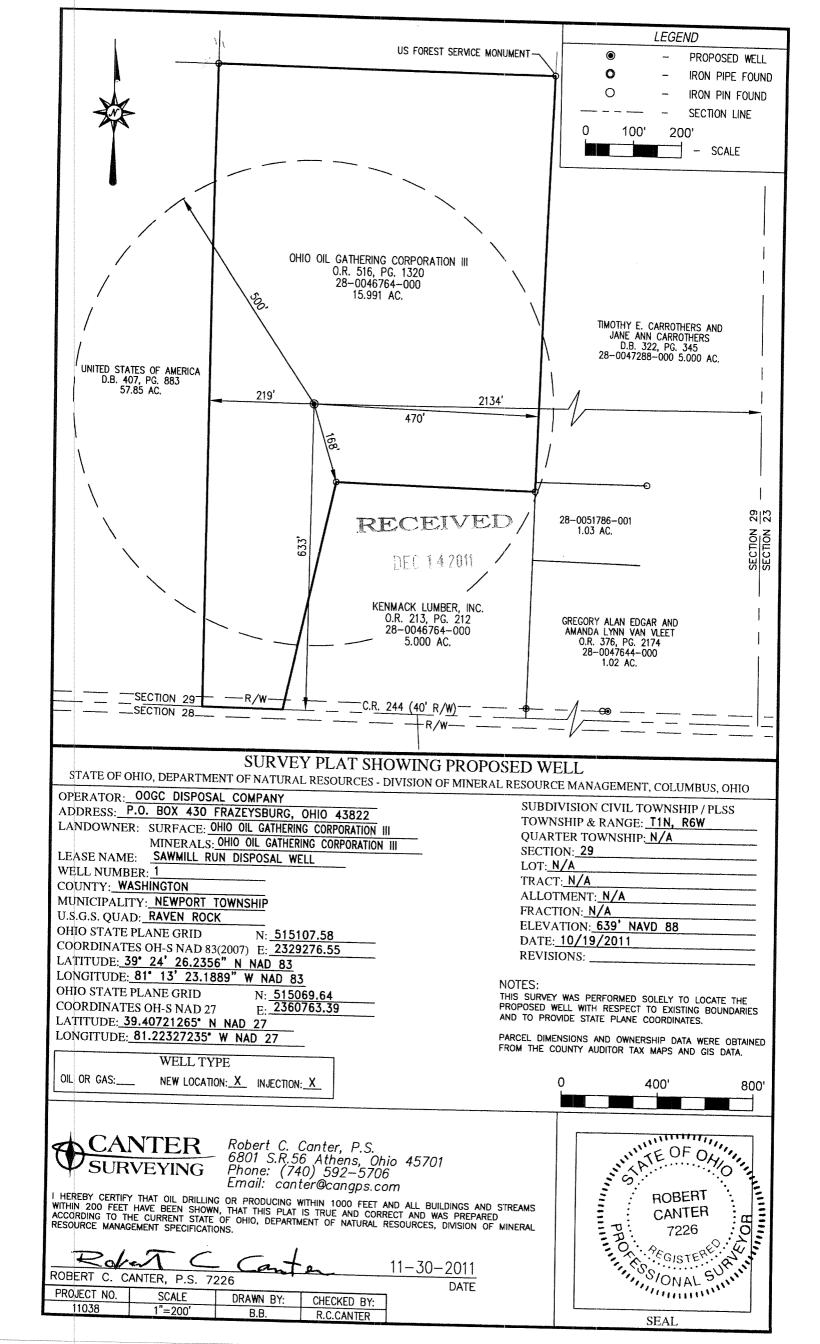
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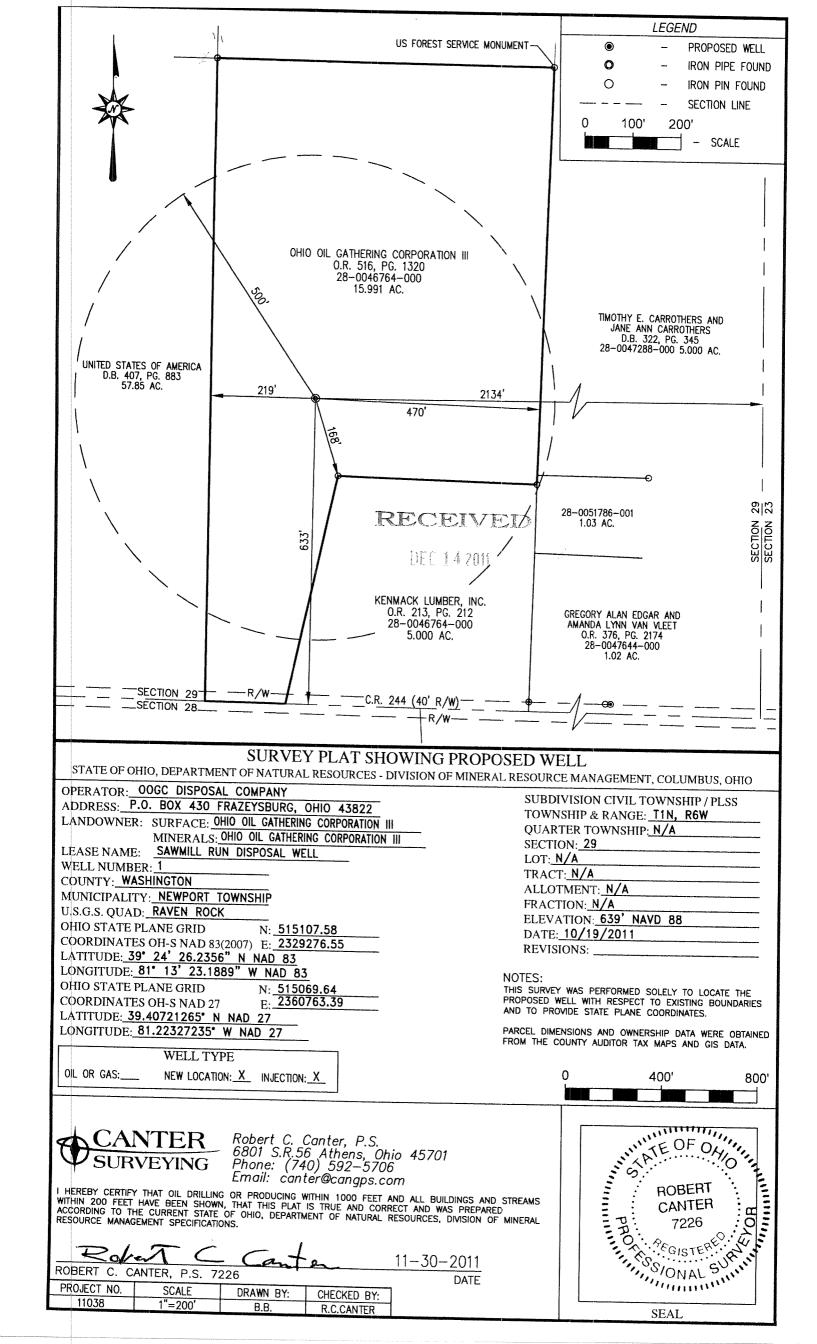
DEC 142011

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Page 2 of 2







Well ID User 2	Permit Number County	Field	Area Well Name	Well Number Status	TD	Comp Date Fm at TD
34167203700000 SMQTRM	20370 WASHINGTON	NEWPORT	S29 WEST ELLA	4 DRY	521	7/20/1944 First Cow Run
34167205880000 SM1MILE	20588 WASHINGTON	NEWPORT S29	9 WEST ELLA	5 DRY	1297	8/22/1946 Big Injun undiff
34167206640000 SM1MILE	20664 WASHINGTON	NEWPORT S23	3 NOLAND JASPER B	1 GAS	1558	
34167206840000 SM1MILE	20684 WASHINGTON	NEWPORT S23	3 NOLAND JASPER B	2 DRY	1580	
34167207280000 SM1MILE	20728 WASHINGTON	NEWPORT S23	3 NOLAND JASPER B	3 DRY	1540	11/27/1947 Squaw
34167211010000 SM1MILE	21101 WASHINGTON	NEWPORT S29	9 HEARN R O	1 DRY	730	2/1/1950 Peeker Ss
34167211640000 SM1MILE	21164 WASHINGTON	NEWPORT S35		1 DRY	240	8/5/1950 Unknown
34167211990000 SM1MILE	21199 WASHINGTON	NEWPORT S35	S HARTSHORN VERNON	2 GAS	434	10/20/1950 First Cow Run
34167212930000 SM1MILE	21293 WASHINGTON	NEWPORT S28	8 KESSELRING A B & J W	1 01	454	8/15/1951 Cow Run undiff
34167214650000 SM1MILE	21465 WASHINGTON	NEWPORT S28		2 01	850	5/5/1952 Peeker Ss
34167215960000 SM1MILE	21596 WASHINGTON	NEWPORT S28	8 MITCHELL O L	1 DRY-SO	1637	1/10/1953 Squaw
34167224670000 SM1MILE	22467 WASHINGTON	NEWPORT S28	8 MANOR REAL ESTATE CO	F-1 DRY	1304	3/1/1961 Keener
34167225410000 SM1MILE	22541 WASHINGTON	NEWPORT S22	2 RIGGS BARBER ETAL	7 OIL	200	1/25/1962 Cow Run undiff
34167247540000 SM1MILE	24754 WASHINGTON	NEWPORT S28	8 MITCHELL ARTIE R ETAL	1 0&G	2728	10/18/1979 Ohio Shale
34167247580000 SM1MILE	24758 WASHINGTON	NEWPORT S28	8 SATTERFIELD DALE M	1 0&G	3026	11/6/1979 Ohio Shale
34167247740000 SM1MILE	24774 WASHINGTON	NEWPORT S28	BLAKLEY JO	1 0&G	2760	10/5/1979 Ohio Shale
34167247770000 SM1MILE	24777 WASHINGTON	NEWPORT S28	8 EDGAR HOWARD J & EFFIE ET	1 0&G	2608	8/8/1979 Ohio Shale
341672 47780 000 SM1MILE	24778 WASHINGTON	NEWPORT S28	8 WULFERT WILLIAM	1 0&G	2828	1/27/1980 Ohio Shale
34167250540000 SM1MILE	25054 WASHINGTON	NEWPORT S35	HARTSHOR	1 0&G	3505	6/12/1980 Ohio Shale
34167251570000 SM1MILE	25157 WASHINGTON	NEWPORT S22	HENDRICKS	1 0&G	2432	1/27/1980 Gordon
34167251600000 SM1MILE	25160 WASHINGTON	NEWPORT S22	HENDRICKS	2 EXP	Not Drilled	Not Drilled Not Drilled
34167252950000 SM1MILE	25295 WASHINGTON	NEWPORT S28	8 HENDRICKS RALPH	3 0&G	3887	8/1/1980 Ohio Shale
34167253640000 SM1MILE	25364 WASHINGTON	NEWPORT S28	INGRAM DE	1 0&G	4020	8/10/1980 Ohio Shale
34167257140000 SM1MILE	25714 WASHINGTON	NEWPORT S28	8 MITCHELL ARTIE	2 EXP	Not Drilled	Not Drilled Not Drilled
34167257360000 SM1MILE	25736 WASHINGTON	NEWPORT S28	8 GALE DR LARRY B	1 0&G	3715	11/19/1980 Ohio Shale
34167259190000 SM1MILE	25919 WASHINGTON	NEWPORT S28	8 MULFERT WILLIAM	2 EXP	Not Drilled	Not Drilled Not Drilled
34167261610000 SMQTRM	26161 WASHINGTON	NEWPORT S29	9 REESE G UNIT	1 GAS	4004	12/4/1980 Ohio Shale
34167262530000 SM1MILE	26253 WASHINGTON	NEWPORT S28	8 WILLIAMS WULFERT UNIT	2-A GAS	4020	1/29/1981 Ohio Shale
34167265230000 SM1MILE	26523 WASHINGTON	NEWPORT S28	3 PRYOR GREG ETAL	1 0&GP&A	3622	8/16/1991 Ohio Shale
34167266260000 SM1MILE	26626 WASHINGTON	NEWPORT S28	8 RIGGS BARBER-HENDRICKS RA	3 DRY	2300	2/15/1981 Gordon
34167270710000 SM1MILE	27071 WASHINGTON	NEWPORT S28	3 GALE	2 0&GP&A	3500	3/11/1982 Ohio Shale
34167271120000 SM1MILE	27112 WASHINGTON	NEWPORT S34	BURKHART (1 GAS	1800	4/1/1982 Berea Ss
34167271280000 SM1MILE	27128 WASHINGTON	NEWPORT S28	3 RIGGS BARBER	3-A 0&G	4024	3/3/1982 Ohio Shale

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2000	1/12/1983 Ohio Shale	Not Drilled	200	4/15/1984 Ohio Shale	6/27/1984 Ohio Shale	Not Drilled	8/9/1987 Ohio Shale	Unknown	Unknown	Unknown	Unknown	Unknown	9/15/1943 First Cow Run	5/25/1943 First Cow Run	Fourth	Unknown	Big Injun undiff	12/1/1945 Big Injun undiff	Big Injun undiff	First Cow Run	First Cow Run	Unknown	Big Injun undiff	Keener	Keener	Keener	Keener	1365 10/27/1929 Big Injun undiff
0/ 0/ 1/04 OIIIO JIIGIE		Not Drilled	Not Drilled		1	Not Drilled		Unknown	Unknown	Unknown	Unknown	Unknown		5/25/1943	1/1/1924	Unknown	1/1/1913	12/1/1945	Unknown	Unknown	Unknown	Unknown	1380 Unknown	9/11/1927 Keener	10/11/1927 Keener	7/22/1927 Keener	11/21/1927 Keener	10/27/1929
0000	3100	Not Drilled	Not Drilled	3999	2682	Not Drilled	3319	Unknown	Unknown	Unknown	Unknown	Unknown	521	530	2335	Unknown	1706	1467	Unknown	Unknown	Unknown	Unknown	1380	1265	1246	1241	1240	1365
	2 0&G	22-1 EXP	3 EXP	4 0&G	2 0&G	6 EXP	1 GAS-SO	10 OIL	11 OIL	14 OIL	15 OIL	1 OIL	3 OILP&A	2 OILP&A	1 OILP&A	1 OIL	1 OIL	2 0&G	1 DRYSOG	1A OIL	8A OIL	13A OIL	1 OIL	1 OIL	2 OIL	1 OIL	1 OIL	1 DRY
		22							` .											7	8	13						
	HENDRICKS RALPH ETAL	USA	WULFERT ROCKOIL WILLIAM	ROCKOIL WULFERT WILLIAM	BURKHART CLYDE	SURFACE-USA / MINERALS-EL	3-H LUMBER CO	WEST ELLA	WEST ELLA	BOSWORTH FRANK	BOSWORTH FRANK	DANA F F	WEST ELLA	WEST ELLA	WEST ELLA	CUNNINGHAM S A	REYNOLDS JNO	SCHRAMM NELLIE	UNKNOWN	ADKINS A O & EMILY	ADKINS A O & EMILY	ADKINS A O & EMILY	CUNNINGHAM	FERGUSON	REYNOLDS	REYNOLDS TODD & MITCHELL	PARSON G O	HAYS F G
	. S22	. 822	. 528	. 828	. 534	. \$35	. 828	535	535	235	535	S29	829	S29	S29	523	523	S23	529	S28	528	527	523	828	S28	828	S28	828
	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT	NEWPORT
	27300 WASHINGTON	27559 WASHINGTON	27649 WASHINGTON	27650 WASHINGTON	27706 WASHINGTON	28114 WASHINGTON	28508 WASHINGTON	64193 WASHINGTON	64194 WASHINGTON	64195 WASHINGTON	64196 WASHINGTON	64202 WASHINGTON	64203 WASHINGTON	64204 WASHINGTON	64205 WASHINGTON	64209 WASHINGTON	64210 WASHINGTON	64406 WASHINGTON	64424 WASHINGTON	64574 WASHINGTON	64576 WASHINGTON	64577 WASHINGTON	64599 WASHINGTON	64600 WASHINGTON	64601 WASHINGTON	64602 WASHINGTON	64603 WASHINGTON	64604 WASHINGTON
	34167273000000 SM1MILE	34167275590000 SM1MILE	34167276490000 SM1MILE	34167276500000 SM1MILE	34167277060000 SM1MILE	34167281140000 SM1MILE	34167285080000 SMQTRM	34167641930000 SM1MILE	34167641940000 SM1MILE	34167641950000 SM1MILE	34167641960000 SM1MILE	34167642020000 SM1MILE	34167642030000 SMQTRM	34167 642040 000 SMQTRM	34167642050000 SMQTRM	34167642090000 SM1MILE	34167642100000 SM1MILE	34167644060000 SM1MILE	34167644240000 SM1MILE	34167645740000 SM1MILE	34167645760000 SM1MILE	34167645770000 SM1MILE	34167645990000 SM1MILE	34167646000000 SM1MILE	34167646010000 SMQTRM	34167646020000 SM1MILE	34167646030000 SMQTRM	34167646040000 SM1MILE

LANDOWNER WAIVER (Form 5)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 0000	
THIS FORM IS TO BE USED <u>ONLY</u> WHEN THE LANDOWN	NER WISHES TO ASSUME RESPONSIBILITY FOR CHANGES TO ORIGINAL
2.	ESTOIVITION EN
I (We), Ohio Oil Gathering III	, being the surface owner(s) of the land located in
Washington County,	Newport Township, and further described as
269 Dana Road, Newpo	rt, Ohio 45768 , do hereby acknowledge
the receipt of the restoration plan submitted to the Division of C	oil and Gas Resources Management and waive the performance of the restor.
tion work on said land, as described in Item 3 below, pursuant	to the conditions set forth in Section 1509.072 of the Ohio Revised Cod
The following restoration work on well number	of the SAWMILL RUN lease is waived
(Surface landowner's initials must appear before each item wai	,
Fill drilling pits	Detailed explanation of restoration work waived
Backfill and grade wellsite	
Establish vegetative coverage at the wellsite Disposal of trees and tree stumps	
Backfill and grade access roac	
Establish vegetative coverage on access road	
Remove production facility equipmen Other	OUIO OU CATUEDINO MANGO ALL DECEDATION
	OHIO OIL GATHERING WAIVES ALL RESTORATION at upon approval of said waiver by the Division of Oil and Gas Resources
restoration operations waived, I, the surface landowner will med constitute a waiver of any duties or rights of the parties as othe	erform the above mentioned operation(s). In lieu of the owner performing the the guidelines set forth in Section 1509.072, ORC. This waiver does not revise required by law including, but not imited to, actions at common law the landowner, further intend this waiver to bind my heirs, and assign Date: Telephone Number: 740-828-2891
Address: Po	O BOX 430 Frazeysburg Ohio 43822
Witness Signature:	Moles 11-28-11
************	•
FOR DIVISION USE ONLY	RECEIVED
Approved	Remarks:
Disapproved	10.3. (47)
FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES MANAGE	
DATE	, Operator , Chief

DNR 744-7006 (Rev. 11/2011)

LANDOWNER WAIVER (Form 5)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 0000		***************************************		
county (3 digits) permit (5 digits)	J			
THIS FORM IS TO BE USED ONLY WHEN THE LA	ANDOWNER WISH	IES TO ASSUM	E RESPONSIBILITY FOR CHANGE	S TO ORIGINAL
	RESTORA	TION PLAN		
2. I (We), Ohio Oil Gathe				
(We), Ohio Oil Gathe	ering III	,	being the surface owner(s) of the lar	nd located in
Washington County,	Newp	ort T	ownship, and further described as	
			,	
the receipt of the restoration plan submitted to the Divi	I, Newport, Ohio 45	768	, do hereb	y acknowledge
tion work on said land, as described in Item 3 below, p	ursuant to the con-	ditions set forth i	nagement and waive the performance	e of the restor; sed Cod
3 The following restoration work on well number	1			
(Surface landowner's initials must appear before each	item waived)	of the _	SAWMILL RUN	lease is waived
	,	Detailed explar	nation of restoration work waived	
Fill drilling pits Backfill and grade wellsite				
Establish vegetative coverage at the well	lsite			
Disposal of trees and tree stumps				
Backfill and grade access roac				
Establish vegetative coverage on access Remove production facility equipmen	roac			
Other		OHIO OIL GAT	HERING WAIVES ALL RESTORATI	ON
This waiver is signed voluntarily and with full know Management, the Division will no longer require the own restoration operations waived, I, the surface landowner constitute a waiver of any duties or rights of the parties and other state and local statutes and ordinances. I, the Surface Landowner's Signature:	vner to perform the r will meet the guid s as otherwise requ	above mentione elines set forth in ired by law inclu	ed operation(s). In lieu of the owner p in Section 1509.072, ORC. This waiv ding, but not imited to, actions at com	performin er does n omon lav
			Date. 7/1 0	***************************************
Name (Typed or Printed): Mr. Bri	an R. Jonard		Telephone Number: 74	0-828-2891
Address:	PO BOX 430	Frazeysburg,O	hin 43822	
Witness Signature:	12 Min	Hos	·	28-11
*************	* * * * * * * * * * * * * *	****		
FOR DIVISION USE ONLY			RECEI	ÆD
Approved		Remarks:		
Disapproved			UEL 1420	- Constitution of the Cons
* Transmission		Allected of professes converse recommendations and the second second		
FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES	MANAGEMENT	cc:		, Landowner
DATE		-		, Operator , Chief

DNR 744-7006 (Rev. 11/2011)

LANDOWNER WAIVER (Form 5)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. API#: 34 0000			
county (3 digits) parmit (5 digits)			
THIS FORM IS TO BE USED ONLY WHEN THE LANDOWNER W	IICHEC TO ACCUME	OCCOON OF THE PARTY OF THE PART	
RESID	RATION PLAN	RESPONSIBILITY FOR CHAN	IGES TO ORIGINAL
2.			
I (We), Ohio Oil Gathering III	, b	eing the surface owner(s) of the	e land located in
Washington County, Ne			
Washington County, Ne	ewport To	wnship, and further described a	18
269 Dana Road, Newport, Ohio	45768	do ho	and her a star of the
the receipt of the restoration plan submitted to the Division of Oil and C	Gas Pasaurana Mana	Arama and an in the state of	ereby acknowledge
tion work on said land, as described in Item 3 below, pursuant to the c	conditions set forth in S	Section 1509.072 of the Ohio R	evised Cod
The following restoration work on well number	of the	SAWMILL RUN	
(Surface landowner's initials must appear before each item waived)	-	ON WINEL RON	lease is waived
Fill drilling pits	Detailed explanal	tion of restoration work waived	
Backfill and grade wellsite			
Establish vegetative coverage at the wellsite			
Disposal of trees and tree stumps			
Backfill and grade access roac Establish vegetative coverage on access roac			
Remove production facility equipmen	****		
Other	OHIO OIL GATHE	ERING WAIVES ALL RESTORA	ATION
restoration operations waived, I, the surface landowner will meet the guestionstitute a waiver of any duties or rights of the parties as otherwise reland other state and local statutes and ordinances. I, the surface landowners are landowners and other state and local statutes and ordinances.	attired by law includin	المائية المسائلة والمسائلة	
Surface Landowner's Signature:		Date: /// o	(8/ //
Name (Typed or Printed): Mr. Brian R. Jonard		Telephone Number:	740-828-2891
Address: PO BOX 4	130 Frazeysburg, Ohio	43822	
Nitness Signature:	elles.	Date:	28-11
**************************************	* * * * * * * * * * * * * * * *	RECI	EIVED
		DC 95000	
Approved	Remarks:	nec.	142011
Disapproved			
,,			
FOR THE CHIEF, DIVISION OF OIL AND GAS RESOURCES MANAGEMENT	cc:		, Landowner
DATE	***************************************		, Operator , Chief

DNR 744-7006 (Rev. 11/2011)

SALTWATER INJECTION WELL - AFFIDAVIT

Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, Columbus, Ohio 43229-6693

State of Ohio	, Muskingum	County, ss
Mr. Brian R. Jonard		being
first duly sworn says that as pr	incipal, or authorized agent, for OOGC Dispo	_
she has made application for a	saltwater injection well in the State of Ohio	Washington
County, Newport	Township, section/lot number 29	; and
	pplication has been delivered to each individ	
	paragraph (E) of Rule 1501:9-306 of the O	
And further affiant saith not.		
	Affian	Manual Ma
Sworn to before me and subscri	ibed in my presence this <u>CS</u> da	y of <u>November</u> ,
* No	ESIREE G. MILATOVICH Charry Public, State of Ohio My Commission Expires 09-20-2014	Melle tary Public

RECEIVED

DEC 142011

DNR-744-1003 Revised 11/2011

SALTWATER INJECTION WELL – AFFIDAVIT

Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, Columbus, Ohio 43229-6693

State of Ohio , Muskingum	County, ss
Mr. Brian R. Jonard	being
first duly sworn says that as principal, or authorized agent, for OOGC Disposal Company	_
she has made application for a saltwater injection well in the State of Ohio Washington	
County, Newport Township, section/lot number 29	; and
further certifies that notice of application has been delivered to each individual entitled to	
notification in accordance with paragraph (E) of Rule 1501:9-306 of the Ohio Administra	
And further affiant saith not.	
Affiant Signature	/
Sworn to before me and subscribed in my presence this &	ember,
DESIREE G. MILATOVICH Notary Public, State of Ohio My Commission Expires 09-20-2014 Notary Public	2

RECEIVED

DEC 142011

DNR-744-1003 Revised 11/2011

SALTWATER INJECTION WELL – AFFIDAVIT

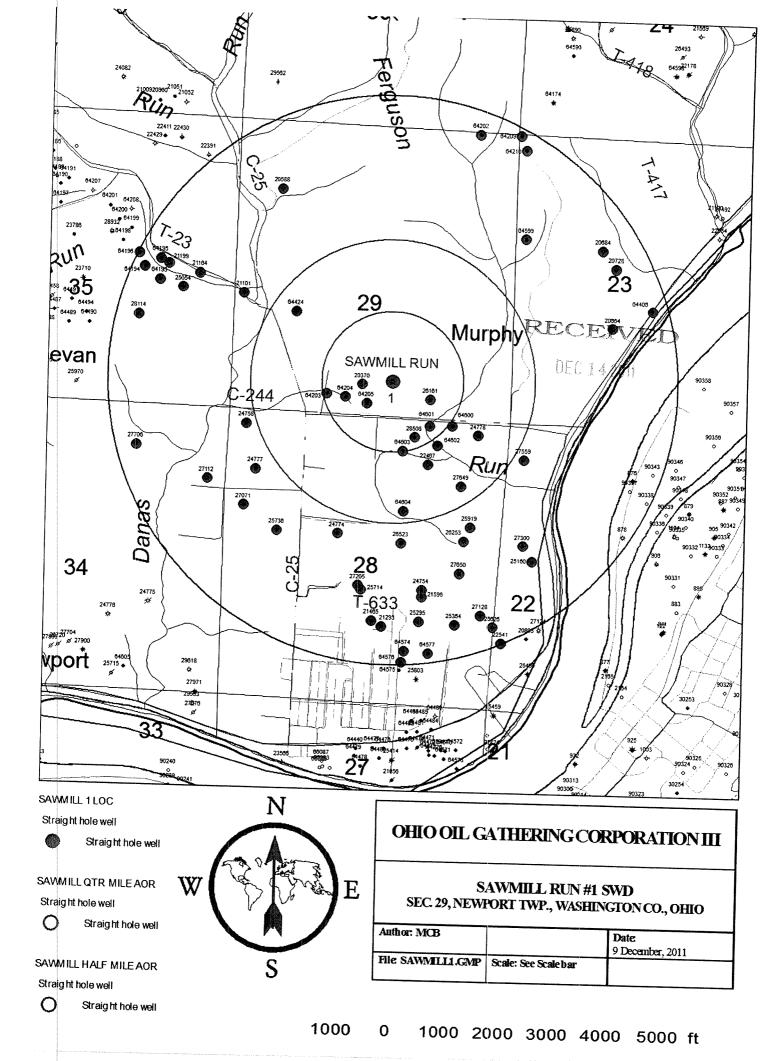
Ohio Department of Natural Resources Division of Oil and Gas Resources Management 2045 Morse Road, Columbus, Ohio 43229-6693

State of Onio , Muskingum	County, ss
Mr. Brian R. Jonard	being
first duly sworn says that as principal, or authorized agent, for OOGC Disposal Compan	_
she has made application for a saltwater injection well in the State of Ohio Washington	
County, Newport Township, section/lot number 29	; and
further certifies that notice of application has been delivered to each individual entitled t	o personal
notification in accordance with paragraph (E) of Rule 1501:9-306 of the Ohio Adminis	trative Code.
And further affiant saith not.	
Affiant Signature	
Sworn to before me and subscribed in my presence this	vember,
DESIREE G. MILATOVICH Notary Public, State of Ohio My Commission Expires 09-20-2014 Notary Public	

RECEIVED

DEC 142011

DNR-744-1003 Revised 11/2011



Well ID AOR	Parmit Alimbo.						edeler er e			- 1
34167203700000 SMOTRM	02500			œ	Weil Name	Well Number	Status	Ω	Comp Date Em at Th	
3/167261610000 CAROTER'S	20370	NO I DNIILICE NO	NEW	229	WEST ELLA	4	DRV	521		
STICKE TOUCH SINICI KIN	26161	WASHINGTON	NEWPORT	S29	REESE G UNIT	٠ ٣	- (120		
34167285080000 SMQTRM	28508	WASHINGTON	NFWPORT	228	3-11-11-11-11-11-11-11-11-11-11-11-11-11	·	GAS	4004	12/4/1980 Ohio Shale	
34167642030000 SMQTRM	64203	WASHINGTON	NEWPORT		AVECT TO A	ᆏ	GAS-SO	3319	8/9/1987 Ohio Shale	
34167642040000 SMOTRM	64204	NOTONIII SVA	INCAVP ON I		WEST ELLA	က	OILP&A	521	9/15/1943 First Cow Pur	
34167642050000 CAACTERA	10450	NOTONILICEAN	NEWPORI		WEST ELLA	2	OILP&A	530	_	
241/77/000000 SIMULIKIM	64205	WASHINGTON	NEWPORT	S29 ν	WEST ELLA		0110	טטני זירני		
3416/646010000 SMQTRM	64601	WASHINGTON	NEWPORT	S28 R	REYNOLDS	۱ ،	OLLAN.	2335	1/1/1924 Fourth	
34167646030000 SMQTRM	64603	WASHINGTON			CONCORP	7	ם סור	1246	10/11/1927 Keener	
34167224670000 SMHLFMILE	22467	WASHINGTON			ANSON G O	ᠳ	OIL	1240	11/21/1927 Keener	
34167247780000 Chall Chair	70177	NOIDMILICHAA			MANOR REAL ESTATE CO	F-1	DRY	1304		
2416727C400000 Ct 2012	74//8	WASHINGTON		S28 V	WULFERT WILLIAM	*	0.80	מרמר		
3410/2/6490000 SMHLEMILE	27649	WASHINGTON	NEWPORT S	S28 W	WULFERT BOCKOIL WILLIAM	ן ר	2 2	9797	1/2//1980 Ohio Shale	
34167644240000 SMHLFMILE	64424	WASHINGTON		_	INKNOWN	n ·	EXP	Not Drilled	Not Drilled Not Drilled	
34167646020000 SMHLFIMILE	64602	WASHINGTON			EVALOR DO HOUSE	Н	DRYSOG	Unknown	Unknown Big Injun undiff	
34167646040000 SMHLFMILE	64604	WASHINGTON			NETINOLUS LODU & MILCHELL	- 1	JIO	1241	7/22/1927 Keener	
34167205880000 SM1MII F	20500	NO LOWING WAY			HAYS F G	т	DRY	1365	10/27/1929 Ria Inital alife	
34167206640000 SM1MILE	2006	WASHINGTON		_	WEST ELLA	5	DRY	1297		
2445700000000000000000000000000000000000	70007	WASHINGTON	NEWPORT S.	S23 N	NOLAND JASPER B	-	345	1000		
SATISTICATION SINITIVILLE	20684	WASHINGTON	NEWPORT S.	S23 N	NOLAND JASPER B	، ر	3 3	1000		
3416/20/280000 SM1MILE	20728	WASHINGTON	NEWPORT S	S23 NC	O DI AND IASBED B	7 (ב ב	1580	8/4/1947 Squaw	
34167211010000 SM1MILE	21101	WASHINGTON			HEADNID O	m	DRY	1540	11/27/1947 Squaw	
34167211640000 SM1MILE	21164	WASHINGTON			EAKIN K O	Н	DRY	730	2/1/1950 Peeker Ss	
34167211990000 SM1MILF	21199	NO FOMILIZAM	- 1		HAK I SHORN VERNON	Н	DRY	240		
34167212930000 SM1MILE	50010	NOTORINGTON	-		HARTSHORN VERNON	7	GAS	434	_	
34167214CE0000 CA444417	21293	WASHINGTON	RT	S28 KE	KESSELRING A B & J W	1	ē	. 0. 6		
34107274630000 SINITIMILE	21465	WASHINGTON	NEWPORT S2	S28 KE	KESSELRING JOHN W	۱ ر		404		
3416/215960000 SM1MILE	21596	WASHINGTON	NEWPORT S2	S28 MI	MITCHELL O.	۷ ,	בן כור	850	5/5/1952 Peeker Ss	
34167225410000 SM1MILE	22541	WASHINGTON	_		BIGGS BARBED ETA!	→ (DRY-SO	1637	1/10/1953 Squaw	
34167247540000 SM1MILE	24754	WASHINGTON			TOUR DAMPEN EI AL	7	Jo	200	1/25/1962 Cow Run undiff	
34167247580000 SM1MILE	24758	WASHINGTON		_ •	WILCHELL ARIJE R EJAL	ᆏ	0&G	2728	10/18/1979 Ohio Shale	
34167247740000 SM1MILE	24774	WASHINGTON			SALIERFIELD DALE M	П	O&G	3026	11/6/1979 Ohio Shale	
34167247770000 SM1MILE	7777	NO LONGING WAY			BLAKLEY JOHN & CLIFT BER	1	O&G	2760		
34167250540000 SM1MII F	75050	WASHINGTON			EDGAR HOWARD J & EFFIE ET	↔	0&G	2608		
34167251570000 SM1MILE	25054	WASHINGTON			HARTSHORN CARROLL	H	0&G	3505	_	
3416725160000 CM1MHF	23137	WASHINGLON	1		HENDRICKS RALPH		089	2432		
2416775705000 Signing	75160	WASHINGTON	NEWPORT S22		HENDRICKS RALPH	2	Q X L	NO+ Dailloa		
3410/232330000 SIVILIVIILE	25295	WASHINGTON	NEWPORT S28		HENDRICKS RAIDH	ו ר	, i	ואסור ביווונים	_	
34167253640000 SM1MILE	25364	WASHINGTON			NGBAM DEI NO LINIT	η,	0&6	3887	8/1/1980 Ohio Shale	
34167257140000 SM1MILE	25714				MATCHELL APTIT	7	0&G	4020	8/10/1980 Ohio Shale	
34167257360000 SM1MILE	25736				CHELL AKIJE	7	EXP	Not Drilled	Not Drilled Not Drilled	
34167259190000 SM1MILE	25919		- F		GALE UR LARRY B		0&G	3715 1	11/19/1980 Ohio Shale	
34167262530000 SM1MILE	26253				MULLER! WILLIAM	2	EXP	Not Drilled		
34167265230000 CA41A411 C	20233				WILLIAMS WULFERT UNIT	2-A	GAS			
3416726626000 SM11MILE	26523		NEWPORT S28		PRYOR GREG ETAL		O&GP&A	. •		
3410/200200000 SIVILIVIILE	26626	WASHINGTON	NEWPORT S28		RIGGS BARBER-HENDRICKS RA) I M	20.00			
3416/2/0710000 SM1MILE	27071	WASHINGTON	NEWPORT S28	_) r	ייייייייייייייייייייייייייייייייייייייי	•		
					ı	7	O&GP&A	3500	3/11/1982 Ohio Shale	

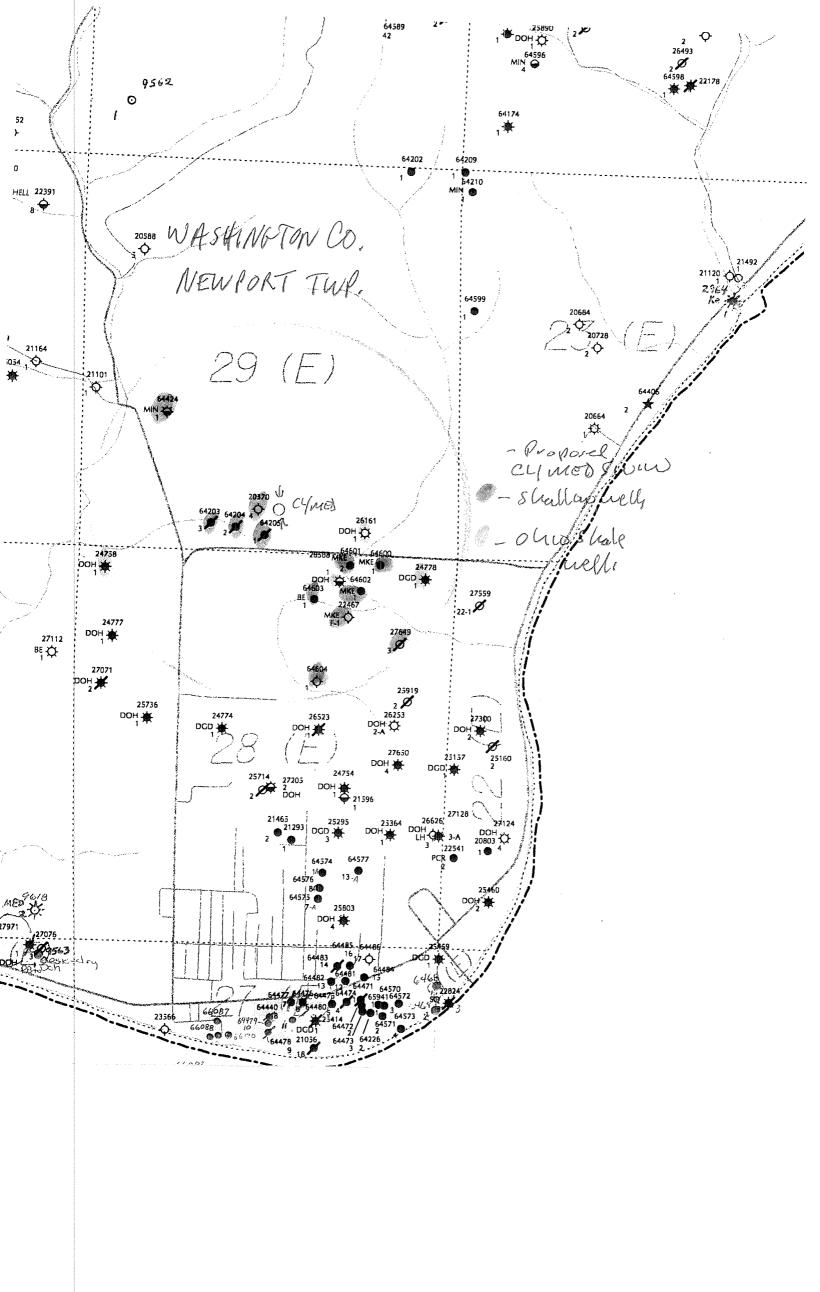
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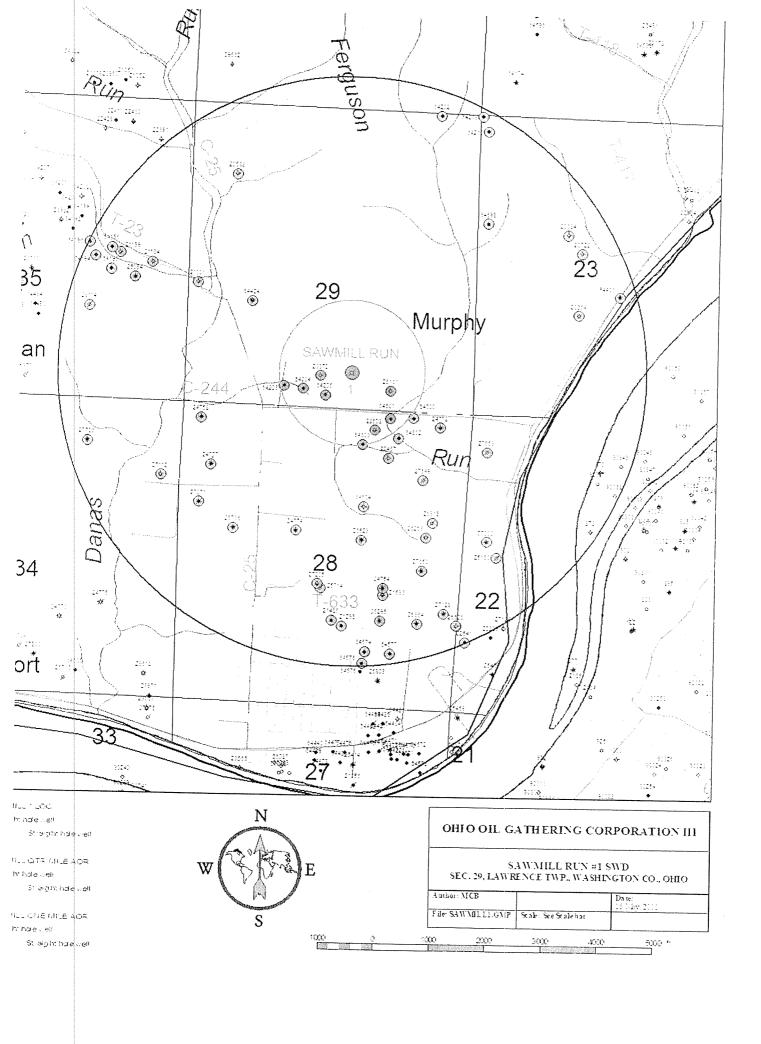
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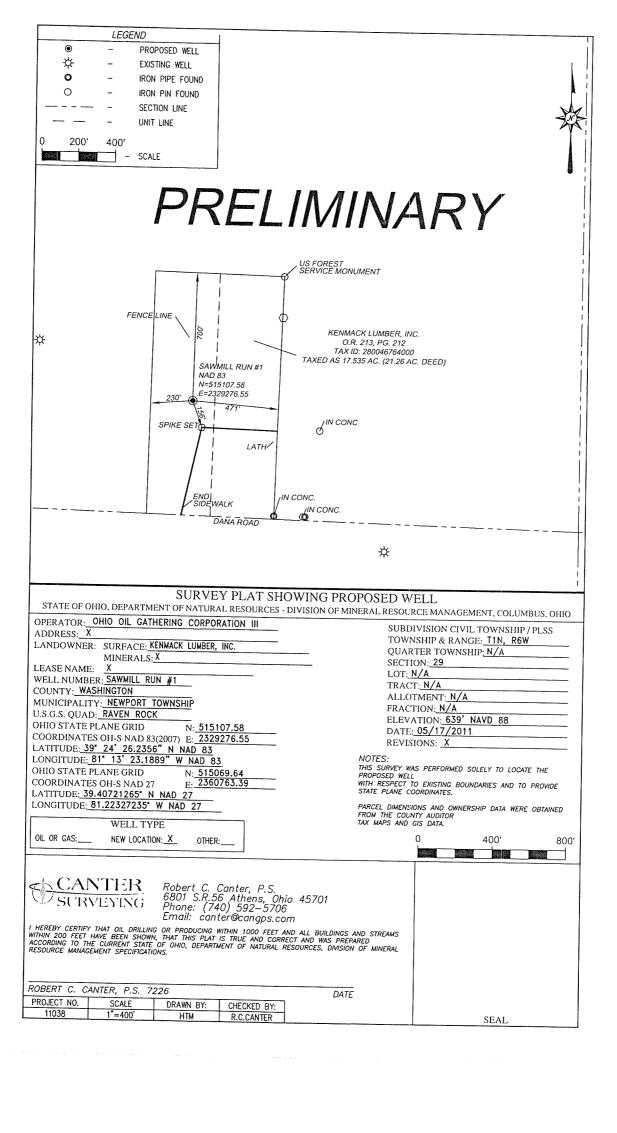
Openson Ohio Oil Gathery Washington Weighout

? &		Permit Number	Casing /Cases	Well Log and/or Method of Flug
	TAMEN	WEWWE	1136411-100-CTS	
			85/91-1917-ett	
	Cont	CHANN	4112 - 7550 (- cenfr.	Last soo'above of jeeks zin
	couran	64424	The All wells is	i 1/2 mile ADR
			are shallow and	do not pentate the
	Ohu Shole	124758	Burn box c	Musedina injection
	Conven	64203		
		-		
Silver	Canker 60	12 011		
	ann t	7 204		
		. ,		
	Contin :	20270		
	Godan G	4205		
		-		
	hwlple 2	4161		

on:		***************************************		
	clearly l	injection (abeled and	all should be directed in identified. A legand depo	ed with appropriate radius and all wells icting color code is required.







Saltwater Injection / Enhanced Recovery Injection Well Line Test Form

COMPANY		_ COUNTY	
PERMIT NUMBER		TOWNSHIP	
LEASE NAME		SWIW	
DATE OF LAST INPECTION			OTHER
COMPANY REPRESENTATIV	VE PRESENT		PROIECT#
TRESSURE TEST ON FOLLO	WING LINE(S)		TROJECT II
INJECTION LINE	OTHER		
TYPESIZE	WEIGH	ΓGRADI	3
LINE(S) BURIED: YES	NO REM	ARKS	
PROJECT MAXIMUM AUTHO	ORIZED INJECTI	ON PRESSURE	nsi
LINE(S) TESTED AT	psi.	psi. AFTER psi. AFTER	MINITES
LINE(S) PASSED: YES		EDY	
INSPECTOR(S) SIGNATURE _	*****		

DNR 744-1004 Revised 10/2005

Mechanical Integrity Test Report Casing or Annulus Pressure Test

State Inspector: Owner Representative(s): Others Presents:		Date:/	//	Start Time:	am/pn
API Well No.: Owner Name/Number: Well Name/Number:	General Well Data a Location:	nd Prevoius N	MIT information	n Range	
Field name: County: Date Last MIT: Last Test Result: Type of Test Used: Reason: Corrective Action Due: Dt CA Complete: Cause of Failure (Last Test): Type of Failure (Last Test): Well Status at Last Test: Inj. Rate and Pressure During Last Test: bpd and Required Minimum Test Pressure: psig Pkr Depth: feet GL Top of Perfs: feet GL					
Time (minutes)	Casing/Annulus Pr TEST # 1 (psig)		ults Time minutes)	TEST #2 (psig)	
Result (circle) Tubing Presure	PASS/FAIL		ult (circle)	PASS/FAIL	
	Current Well Data and I	nformation for	Testing		
Company CD 11	ion / Shut-in	Reason For Te	est:re (this test):	Test:	psig
Signature of State Inspector/Repr Signature of Owner Representativ					

See back of page for any additional comments

Side 1 of 2

ANNUAL REPORT

SALTWATER INJECTION WELLS - ENHANCED RECOVERY PROJECT
OHIO DEPARTMENT OF NATURAL RESOURCES, DIVISION OF MINERAL RESOURCES MANAGEMENT
2045 MORSE ROAD, BLDG. H-3, COLUMBUS, OHIO 43229-6693
(614) 265-1032

THIS REPORT MUST BE SUBMITTED FOR EACH INJECTION/INPUT WELL NO LATER THAN 45 DAYS AFTER THE LAST DAY OF EACH CALENDAR YEAR.

			Ī					
OWNER #	#					FORM 204: Rev. 8/2000		
1.	OWNER TELEPH	NAME, ADDRESS AND HONE #	4. SWIV	V OR ERP NUMBER:				
			5. COU	VTY:				
2.	API NUI	MBER: 34 2	6. CIVII	TOWNSHIP:				
3.	LEASE	NAME:						
7.	TYPE OF REPORT: SALTWATER INJECTION WELL (SWIW)							
8.	TYPE OF REPORT: □ FRESHWATER □ GAS-SPECIFY □ OTHER:							
9.	CALEN	DAR YEAR REPORTING FOR:						
		10. INJEC	TION PRESSUR	E (PSI) AND VOLUME	CS (BBL or MCF):			
MONTH		DAYS IN OPERATION FOR FOR THE MONTH	ТОТА	L VOLUME JECTED	MAXIMUM INJECTION PRESSURE	AVERAGE DAILY INJECTION PRESSURE		
JANUAR	Υ							
FEBRUA	RY							
MARCH								
APRIL								
MAY								
JUNE								
JULY								
AUGUST								
SEPTEM	BER							
ОСТОВЕ	R							
NOVEMI	BER							
DECEMI	BER							